

Sustainability Databook FY2023

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CAHRA	Conflict-affected and high-risk area
CHESS	Community, health, environment, safety and security
GJ	Gigajoule (one thousand million joules)
GW	Gigawatt
HSE	Health, safety and environment
HSEC	Health, safety, environment and community
ISO 14001:2015	International environmental management system standard issued by the International Organization for Standardization (ISO)
ISO 20400:2017	International guidance on sustainable procurement management systems issued by the International Organization for Standardization (ISO)
ISO 45001:2018	International occupational health and safety management system standard issued by the International Organization for Standardization (ISO)
KYC	Know Your Counterparty
LTIR	Lost time incident rate (number of lost time incidents per one million hours worked)
ML	Megalitre (one million litres)
NMFR	Near miss reporting frequency (NMRF)
RTAF	Road traffic accident frequency (number of road traffic accidents per one million kilometres driven)
tCO ₂ e	Tonnes of carbon dioxide equivalent
TESSA	Trafigura Environmental and Social Sensitivity Assessment
TRCF	Total recordable case frequency (number of recordable injuries per one million hours worked)
USD	United States Dollars

Voluntary Principles on Security and Human Rights

1 Purnose

This Sustainability Databook provides Trafigura Group sustainability performance information for the financial years 2023 (FY2023), 2022 (FY2022) and 2021 (FY2021). Alongside the provision of data, it provides relevant definitions and darifications. It accompanies our 2023 Sustainability Report and Sustainability Reporting Framework Index.

Unless stated otherwise, the data presented in this Sustainability Databook refers to the Trafigura Group financial reporting years 1 October 2022 to 30 September 2023 (FY2023), 1 October 2021 to 30 September 2022 (FY2022) and 1 October 2020 to 30 September 2021 (FY2021).

1.2 Scope & boundaries
This Sustainability Databook includes non-financial information and data for divisions, subsidiaries and investments where we have a majority shareholding or otherwise are considered to have operational control. This means where Trafigura directly or indirectly controls and directs the day to day management and operation of the entity engaging in such activity. We report our environmental, social, health and safety data where we have a majority shareholding or otherwise considered to have operational control. This means where Trafigura directly or indirectly controls and directs the day-to-day management and operation of the entity engaging in such activity. Further detailors, however the day-to-day management and operation of the entity engaging in such activity. Further detailors, how we report data on health and safety performance and greenhouse gas (GHG) emissions is provided below. Economic data is reported on an equity basis. Compliance and people-related data covers employees in our direct employment, unless otherwise stated. We include sustainability data for easests, facilities, investments and operations in our Greentons in our

1.3 Prior year restatements

Where relevant, prior period figures are restated when more accurate data becomes available or when there have been material changes to the methodologies for data calculation and estimation. When there have been material acquisitions, divestments or changes to the status of joint ventures and investments we restate our baseline and prior year values as appropriate, to reflect the revised proficion. This allows for meaningful companison of data over time. In case of material restatements (i.e. a change of over five percent), we provide explanations regarding the change in the relevant section of this Sustainability Databook.

For information in March 2023, Puma Energy completed the two-phase sale of certain infrastructure and storage assets to ITG Sárf, the parent company of the Impala Terminals joint venture with IFM Investors. These assets, along with joint ventures Nala Renewables, IPE Mineração Morro do Ipê and Porto Sudeste (Brazil) and investments Mawson West Limited (Australia) and Wolverine Fuels (North America), have been excluded from the FY2023 ustainability performance data, unless otherwise stated. The remaining owned and operated Puma Energy assets and wholly owned impala Terminal assets are included in our Group reporting.

2. Key definitions and context

2.1 Health and safety reporting

nerwise indicated, we report our health and safety performance on the basis of work-related activities. This includes those tasks or activities performed by our workforces and contractors). In the case of contractors, this applies where Trafigura can set health and safety standards and can supervise and enforce their application.

A fatality is a death of a member of the workforce resulting from an injury as a result of a work-related incident or an occupational disease.

Lost time injuries are those sustained by a worker of a Trafigura division or operating company on a Group-managed site or undertaking a work-related activity on behalf of Trafigura that results in an absence from work amounting to at least one day or shift.

Total recordable cases are the sum of fatalities, lost time injuries, restricted work injuries and medical treatment injuries to a member of the Trafigura workforce sustained on a Group-managed site or undertaking a work-related activity on behalf of Trafigura. This metric represents all injuries that require medical treatment beyond first aid.

A road traffic accident is defined as any accident to a transportation vehicle which occurs on a public road. A vehicle collision or vehicle damage which occurs on site will be recorded as a property damage incident. An RTA includes a crash 'involving light duty vehicles, heavy duty yehicles, heavy duty plant equipment, etc.), buses or coaches, cars and motorcycles which occur on a public road. Vehicles operated on fixed rails and vehicles which are not capable of more than 10 mph (16 kph) are excluded.

All injury, near miss and accident frequency rates are calculated on the basis of one million working hours.

2.2 GHG reporting

We report our GHG emissions in accordance with the internal Trafigura GHG Manual, and with reference to 'The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard for our Scope 1 and 2 emissions; and the GHG protocol 'Corporate Value Chain Accounting and Reporting Standard for our Scope 3 emissions. Carbon dioxide equivalen (CO₂) emissions are reported in metric tonnes throughout the report.

The main emission conversion factors used are those developed by the Global Logistics Emissions Council (GLEC), the International Energy Agency (IEA) and the UK Department for

Scope 1 emissions include the sum of all the Kyoto Protocol greenhouse gases at the time of report production, converted to CO e. These are carbon dioxide (CO), methane (CH⁸) and nitrous oxide (N O), all calculated based on amount of direct energy consumed or combusted; and hydrofluorocarbons (HFCs), perfluorocarbons (FFCs), sulphur hexafluoride (SF) and nitrogen trifluoride (NF), all based on direct consumption at Trafigura assets in scope where data is available.

Scope 2 emissions are presented using two different methodologies. The market-based method is the CO e converted sum of CO , CH4 and N O calc and using supplier specific factors, residual country-specific market based factors for EU countries and the US and IEA factors for other countries. The converted sum of CO , CH and N O calculated based on purchased electricity and using location-based IEA emission factors.

Scope 3 emissions are the CO e converted sum of CO . CH4 and N O from value chain activities, and is calculated using a hybrid approach of activity data, procurement data and best available emissions factors. Of the 15 Scope 3 categories in the protocol, nine categories are currently determined as applicable to Traffigura. The excluded categories are: Category 2: Capital goods, Category 5: Waste generated, Category 7: Employee Commuting, Category 9: Downstream transportation and distribution, Category 12: End of Life treatment of sold products, and Category 13: Downstream leased seasets.

The Scope 3 value chain GHG emissions reported comprise:

Category 1- Purchased goods and services, includes upstream emissions from the extraction and processing of all commodities we source from third-party producers and sell to customers, encompassing all commodities we trade. Emissions are calculated using secondary data or best available emissions factors. This category excludes all services and indirect nurrhases.

customers, encompassing all commodities we trade. Emissions are calculated using secondary data of dest available emissions ractors. This caregory excurses an services and numerical purchases.

Category 3 – Field and energy-related activities, emissions associated with fuel consumed onsite by third party contractors.

Category 3 – Field and energy-related assets, also including emissions associated with fuel consumed onsite by third party contractors.

Category 4 – Business travel, which is reported based on activity data for our direct air tweel and procurement data for other business travel related activities.

Category 8 – Upstream leased assets, which is reported based on activity data for our direct air tweel and procurement data for other business travel related activities.

Category 8 – Upstream leased assets, which is reported based on separation of assets that are leased and not reported in Scope 1 and 2.

Category 11 – Use of sold products, includes emissions associated with direct use of fuels that have been have produced or processed in Trafigura's majority-owned or operated assets.

Category 14 – Franchises, which is reported based on estimated monthly energy consumption multiplied by the number of franchise locations.

Category 14 – Franchises, which is reported based on estimated monthly energy consumption multiplied by the number of franchise locations.

Category 14 – Franchises, which is reported based on estimated monthly energy consumption multiplied by the number of franchise locations.

We use primary data where it is available. However, in some of our markets there are constraints in the availability and quality of data. Where primary data is not available estimations based on data from other business units or reliable external references and proxies are incorporated.

2.3 Environmental Reporting
Environmental incidents are reported as the sum of all across Trafigura entities. Actual and potential severity is assigned based on Trafigura's HSEC Guidance on Risk Management. The associated volume of spills is collected as part of each incident report and aggregated.

HSE fines and penalties is reported as the sum of all paid across Trafigura entities within the reporting year.

Waste is reported as the sum of all waste types generated from Trafigura entities within the reporting year. This is further sub-categorised into hazardous and non-hazardous based on local regulatory definitions.

Water is reported as the sum of all water withdrawn and is further categorised based on source.

Water stress zones are identified from the WRI Aqueduct Water Risk Atlas (www.wri.org/aqueduct). Each Trafigura facility is then mapped against the underlying water stress at that location

Presence of environmentally sensitive and protected areas are used as a proxy to identify Trafigura facilities operating within and/or in close proximity to areas of high biodiversity value based on the World Database of Protected Areas (WDPA) (https://www.ibat-alliance.org/).

Trafigura facilities operating within World Heritage Sites is based on the physical location and the presence of World Heritage Sites from the World Database of Protected Areas (WDPA) (https://www.ibal-alliance.org/).

3. External assurance

Since FY2020, we have engaged independent assurance and certification body, ERM CVS, to provide assurance on selected sustainability data. ERM CVS has performed a limited assurance engagement, in accordance with the International Standard on Assurance Engagements ISAE 3000 (Revised) 'Assurance Engagements other than Audits or Reviews of Historical Financial Information' and in accordance with ISAE 3410 for Gerenbuse Gas data issued by the International Lauga and Standards Board. The scope of the assurance includes the CHG emissions and other sustainability performance metrics associated with our sustainability-linked loans, including the alignment of our Responsible Sourcing Program with requirements of the International Sustainable Procurement guidelines, ISO 24000-2017 and the alignment of Traffgura's Gloup operations with the Voluntary Principles on Security Human Rights. Full details of the scope, activities, limitations and conclusions of the ERM CVS assurance engagement are included in the Independent Limited Assurance Statement Traffgura Group Piet. Ltd. on our webstle.

Responsible value chains

	Notes	FY2023		FY2022		FY2021	
	_	Number	%	Number	%	Number	%
Alignment with ISO 20400:2017	1						
Overall alignment of the Trafigura Responsible Sourcing Programme with the ISO 20400:2017 st	andard		100		95		75
Percentage of remaining gaps addressed in order to align with ISO 20400:2017	2		0		54		24
Responsible sourcing due diligence assessments							
Counterparty responsible sourcing due diligence assessments undertaken	3	192		156		145	
Counterparty due diligence assessments in conflict-affected and high-risk areas (CAHRAs)		56		89		95	
Counterparty site-based assessments undertaken	4	36		25		-	

¹ The alignment of our responsible sourcing programme with international standard on sustainable procurement (ISO 20400:2017) is subject to external assurance through independent assurance provider ERM CVS.

2 The target established for the closure of gaps was 20 percent in FY2021 (achieved 24 percent), 40 percent in FY2022 (achieved 54 percent) and 40 percent in FY2023. Our target in FY2023 was to achieve 100 percent alignment.

3 Number of 'Level 0' desk-based reviews and 'Level 1' supplier self assessments undertaken as part of the Trafigura Responsible Sourcing Programme. All suppliers reviewed as part of responsible sourcing review are assessed against various environmental and social criteria.

4 Number of 'Level 2' supplier site assessments undertaken as part of the Trafigura Responsible Sourcing Programme.

Compliance and conduct

	Notes	Notes FY2023		FY2022		FY2021	
		Number	%	Number	%	Number	%
Know Your Counterparty (KYC) assessments	1						
KYC assessments undertaken		10,697		9,229		7,541	
Outcome of KYC assessments:							
- Approved		10,013	94	8,544	93	6,843	91
- Initially declined		1,244	12	1,733	19	1,755	23
- Rejected		684	6	685	7	698	9
Compliance training	1						
Total mandatory compliance training courses completed by employees		19,374		9,842		10,188	
Completion rate of mandatory compliance training by new-starter and existing employees			97		98		98
Vessel screening							
Shipping vessels screened under our vessel monitoring programme		25,370		25,417		22,382	

¹ Nyrstar and Puma Energy runs a separate KYC assessments and compliance training programmes. The data for Nyrstar and Puma Energy is are not included in the totals provided.

	Notes	FY2023		FY2022		FY2021	
Environmental incidents		Number		Number		Number	
Total number of environmental incidents reported	1	179		190		195	
Total number of category 4 and category 5 environmental incidents reported	2	10		12		2	
Associated spill volume (litres) Associated dry spill volume (litres)		134,622 337		180,934 138		35,405	
	Notes	FY2023		FY2022			
	-	Number	%	Number	%		
Environmental management systems							
Total number of sites certified to International Standard ISO 14001:2015	3	58	39	22	58		
	Notes	FY2023		FY2022		FY2021	
HSE fines and penalties		USD		USD		USD	
Total value of HSE-related fines and penalties		101,112		712,373		902,583	
Total value of NSC-related lines and penalties		101,112		112,313		902,363	
	Notes	FY2023		FY2022		FY2021	
	Notes	Tonnes	%	Tonnes	%	Tonnes	9
Waste	4						
Total Group non-hazardous waste		56,707		63,324		15,912	
Total Group hazardous waste		10,143		21,335		6,533	
		,				3,300	
Waste disposal method: - Proportion of waste disposed to landfill off-site			63		50		
- Proportion of waste disposed to landfill on-site			0		2		
- Proportion of waste disposed to incineration with energy recovery			2		6		_
Proportion of waste recycled or recovered Unclassified			27 8		42		_
- Ululassilled			0				
	Notes	FY2023 ML	%	FY2022 ML	%	FY2021 ML	%
Water withdrawal	5						
Total Group water withdrawal		16,421		18,158		17,272	
Surface water		7,458	45	10,198	56	8,238	48
Ground water		1,991	12	1,620	9	2,541	15
Third party		6,973	42	6,340	35	6,493	38
Total Group water recycled		3,222		10,372		7,356	
	Notes	FY2023		FY2022		FY2021	
Water stress and water risk exposure	6	Number	%	Number	%	Number	%
Total number of sites located in high-risk water stress areas		12		6		7	
Total number of Sites located in right-risk water sitess areas		12		0			
Distribution of Group sites located in water stress areas:			••				
- Low water stress - Low to medium water stress			33 20		57 9		56
- Medium to high water stress			10		11		9
- High water stress			10		6		
- Extremely high water stress			27		17		2
	Notes	FY2023		FY2022		FY2021	
	Notes	Number		Number		Number	_
Biodiversity							
Total number of Group sites assessed using TESSA		35		35		_	
Number of sites within one kilometre of a protected area Number of sites between one and five kilometers of a protected area		6 10		6 10		6 10	
Number of sites within key biodiversity areas		1		1		1	
Number of sites within one kilometre of a key biodiversity area		4		4		4	
Number of sites between one and five kilometers of a key biodiversity area		4		4		4	
	Notes	FY2023		FY2022		FY2021	
	_	Number		Number		Number	
Cultural Heritage							
Total number of sites located in World Heritage sites		0		0		0	
				-			

¹ An environmental incident is any event that causes, or has the potential to cause, damage or loss related to hydrocarbon or chemical spills, discharges, emissions to the atmosphere including dust, waste disposal, biodiversity, noise, odour, blast or vibration as well as archaeological or cultural heritage. Data for Environmental incidents in FY2022 has been reclassified and restated leading to a larger figure than previously reported.

² A category 4 environmental incident includes events such as a hydrocarbon spill of over 51 barrels (~5100 litres). A category 5 environmental incident is the most severe incident category (spills over 5110 BBL or ~800,700 litres).

The data for environmental management systems certified to ISO14001:2015 relates to industrial sites only and the FY2022 data does not include Puma Energy sites.

The waste data for FY2022 and FY2021 has not been restated to reflect changes to the methodology used for data calculation or changes to the Group portfolio in FY2023. Data on waste disposal methods is provided for Trafigura's mining and oil and petroleum assets, impair Terminals and Nyrstar sites.

The water data for FY2022 and FY2021 has not been restated to reflect changes to the methodology used for data calculation or changes to the Group portfolio in FY2023. The deconsolidation of a number of industrial assets including mining operations in FY2023 has reduced the overall volume of water recycled and the volume of total volume of water withdrawn.

⁶ We have updated the methodology for calculating the number and proportion of sites in water stress areas which has resulted in the distribution data from prior years being restated, and a significantly increased number of sites overall in FY2023 being located in high water stress areas. This data only includes the two Puma Energy refineries, not its wider assets. The aim is to incorporate all owned and operated Puma Energy assets in FY2024.

100 100		Notes	FY2023		FY2022		FY2021	
Segret Score 1,862,472 1,720,390 1,862,740 1		Notes		%		%		
Procession 1944 1945 1946 1956 1	Scope 1 and Scope 2 emissions	1						
Procession 1944 1945 1946 1956 1	Oncor Ocean A contactor		4 000 470		4 700 050		4 000 740	
Page								
100 1 1 1 1 1 1 1 1	Group Scope 2 emissions (Inancerbased method)							
10 Personage Products Score Lemissons 198,791 171,100 172,000 17								
18 Personal Products Scope 2 emissions 1 10,209	Scope 1 and Scope 2 emissions for Tratigura operating companies and divisions	2						
Action & Mineral Scope 1 ceresions -	Oil & Petroleum Products Scope 1 emissions							
	oii & Petroleum Products Scope 2 emissions		9,625		12,054		10,268	
Despiny a Charlemy Scope 1 emissions 1,860 1,967 991,904	Metals & Minerals Scope 1 emissions		-		_		_	
	vietais & ivilinerais occipe 2 ethissions				_		_	
1,860 1,860 1,06	Shipping & Chartering Scope 1 emissions		538,663		519,677		591,594	
Compared Score 2 Immissions 2,000 2,780 2,270 2,270 Imposite Terminals Scope 1 emissions 82,446 57,358 47,540 Infering Googs Scope 2 emissions 38,686 20,931 20,000 Infering Googs Scope 2 emissions 10,061 6,167 1,1556 Syntain Scope 1 emissions 966,631 578,005 497,971 Syntain Scope 2 emissions 966,631 578,005 497,971 Name Scope 3 consistons 196,502 495,507 20,006 Name Scope 3 consistons 27,881 30,775 32,006 Incop 3 emissions 3 264,695,814 323,131,307 - Incop 3 emissions 3 224,695,814 323,131,307 - Incop 3 emissions 3 224,695,814 323,131,307 - Incop 5 corp 3 emissions 3 224,695,814 323,131,307 - Incop 5 corp 3 emissions 4 224,019,713 78,201,204 12,204,207 Incop 5 corp 3 emissions 4 224,019,713 79,201,204,204 12,204,	Shipping & Chartering Scope 2 emissions							
Page	rafigura corporate Scope 1 emissions							
1,000 1,00	Frafigura corporate Scope 2 emissions		2,603		2,782		2,375	
Part Company	mpala Terminals Scope 1 emissions							
	mpala Terminals Scope 2 emissions		3,757		3,329		4,237	
Parallel Sough 1 emissions	Mining Group Scope 1 emissions		38,686		26,931		29,306	
	Mining Group Scope 2 emissions	-			9,187		11,556	_
	Nyrstar Scope 1 emissions		506,631		578,005	_	497,871	
Pubmis P	Nyrstar Scope 2 emissions							
Pubmis P	Puma Energy Scope 1 emissions		154 900		173 877		187 608	
Second Score 3 missions 3 286,485,814 329,131,397 3 missions (pathogones 3.4.6.8.14.15 only) 14,464.922 13,304.219 12,004,079 Presistorium of Group Score 3 emissions (pathogones 3.4.6.8.14.15 only) 14,464.922 13,304.219 12,004,079 Presistorium of Group Score 3 emissions (pathogones 3.4.6.8.14.15 only) 14,464.922 13,304.219 12,004,079 Presistorium of Group Score 3 emissions (pathogones 3.4.6.8.14.15 only) 14,464.922 18 22,178.2645 80 -	Puma Energy Scope 2 emissions							_
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	cope 3 emissions							
Persistation of Group Scope 3 emissions by category: Purchased Goods and Services	Group Scope 3 emissions	3					40.004.070	
Calegory 1- Purchased Goods and Services	sroup Scope 3 emissions (categories 3, 4 ,6, 8, 14, 15 only)		14,464,922		13,804,219		12,604,079	_
Calegory 3: Fuel and Energy Related \$84,531 0 798,064 0 774.419								
Calegory 4: Upstream Transportation and Distribution \$0,003,273 2 5,000,381 2 5,428.85 2 6,000,401 2 6,100,401 31,336 0 11,526 0 2,838 Calegory 4: Upstream Leased Assets \$1,326,71 3 7,089,167 2 6,104.412 0 - 2,000,000 0 - 2,		4					774 410	
Category 8: Unstream Leased Assets \$127,11 3 7,086,167 2 6,164,412 Category 10: Uncossing of sold products 1,261,877 0 916,241 0 - Category 10: Use of sold products 46,749,302 16 52,828,293 16 - Category 11: Use of sold products 44,886 0 32,921 0 - Category 14: Personal Category 15: Use of sold products 44,886 0 32,921 0 - Category 16: Uncossing of the Products 7373,524 0 266,160 0 219,575			,					_
Category 10: Processing of sold products 1.261,877 0 916,241 0	Category 6: Business Travel		31,336	0	11,526		2,838	
Category 11: Use of solid products	Category 8: Upstream Leased Assets						6,164,412	
Category 14: Franchises 44,586 0 32,921 0 — Category 15: Investments 373,524 0 286,160 0 219,575 Notes FY2023 FY2022 FY2021 GJ % GJ % GJ Cold Group energy consumption 22,116,004 24,377,611 22,521,076 Primary source of energy used: S 0 0 Colal 7 6 0 0 Coke 8 9 0 Diesel 8 9 0 Evel oil 3 8 8 8 9 Gasoline 0								
Notes FY2023								
Colar Cola	Category 15: Investments					0	219,575	_
Colar Cola								
State Stat		Notes		9/		0/		
Bioethanol 0	Energy use		GJ	70	GJ	70	GJ	
Primary source of energy used:	otal Group energy consumption		22.116.004		24.377.611		22.521.076	
Bioethanol			, ,,		,- ,-		, , , , , , , , , , , , , , , , , , , ,	
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Fuel oil								
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Petroleum Coke 4 3 Refinery Gases 5 21 18 Image: Imag								
Notes FY2023								_
Notes FY2023		-						_
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April 1982 Consumption Consumption Consumption Consumed from renewable sources 6 32 34 Consumed from renewable sources 1,260,063 1,425,248 1,241,746 Consumed from renewable energy 84,959 95,395 102,151 Cotal renewable energy consumption 1,345,021 1,520,643 1,343,897 Cotal renewable energy consumption 1,345,021 1,520,643 1,343,897 Cotal renewable energy consumption 1,345,021 1,520,643 1,343,897 Cotal renewable energy consumption 2,345,021 2,520,643 2,520,		Notes		%		%		
unchased electricity renewable sources 1,260,063 1,425,248 1,241,746 leff-generated non-fuel renewable energy 84,959 95,395 102,151 otal renewable energy consumption 1,345,021 1,520,643 1,343,897 Notes FY2023 FY2022 FY2021 GW GW GW GW tenewable energy capacity GW GW GW	tenewable energy consumption		********					
unchased electricity renewable sources 1,260,063 1,425,248 1,241,746 leff-generated non-fuel renewable energy 84,959 95,395 102,151 otal renewable energy consumption 1,345,021 1,520,643 1,343,897 Notes FY2023 FY2022 FY2021 GW GW GW GW tenewable energy capacity GW GW GW	hare of electricity consumed from renewable sources	6		32		34		
votal renewable energy consumption 1,345,021 1,520,643 1,343,897 Notes FY2023 FY2022 FY2021 GW GW GW GW	,		1,260,063					
Notes FY2023 FY2022 FY2021 GW GW GW Genewable energy capacity	Self-generated non-fuel renewable energy		84,959		95,395		102,151	
Notes FY2023 FY2022 FY2021 GW GW GW GW enewable energy capacity	otal renewable energy consumption		1,345,021		1,520,643		1,343,897	
GW GW GW								
GW GW GW		Notes	FY2023		FY2022		FY2021	
· · · ·		,10100						
Renewable energy portfolio 7 2.5 2.8 1.7	Renewable energy capacity							

¹ Our GHG emissions were restated within FY2023. This includes a rebaseline of FY2020, to 3,308,022 LCO_xe for our scope 1 and scope 2 market based emissions
2 Scope 2 emissions have been calculated using the market-based methodology, and using supplier specific emission factors and residual mixes, in line with the GHG protocol Scope 2 guidance. Note, Puma Energy scope 1 emissions do not currently include fugilike emissions.
3 Please see About this Sustainability Databook for the inclusions and exclusions under our scope 3 categories. Emissions associated with the assets of the Trefugura joint-venture company with FMI investors are captured within the scope 3 category 1. For pure 2002 Scope 3 data has been restated in line with the updated reporting boundaries and changes of emissions factors.
4 There has been a marketial revision to Scope 3 category 1 in our FY2023 and FY2022 reporting. We have applied a more account and account of the control of the previous factor used also included emissions associated with refining. This has resulted in a marketial scope 3 emissions reported in FY2023 and we have restated the FY2022 Scope 3 category 3 data on this basis. The reduction in scope 3 category 1 reported between FY2022 to FY2023 is also due to lower quantities of oil products traded.

⁵ Refinery gases includes acid gas, refinery gas and fuel gas consumed at refineries.

Renewable energy sources include purchases of renewable energy certificates, in line with the RE100 Technical Criteria.

7 This includes projects in operation, construction and under development; and represents the renewable portfolio of Nala Renewables (a 50:50 joint venture between Trafigura and IFM Investors that invests in on-shore wind, solar and power storage projects). The FY 2023 figure is lower as Nala Renewables spun out its investment in Swift Current Energy.

Health and safety

	Notes	FY2023		FY2022		FY2021	
	-	Number	Rate	Number	Rate	Number	Rate
Workplace safety	1						
Fatalities		2		2		5	
Fatality frequency rate (FFR)			0.05	2	0.05	3	0.11
Lost time injuries Lost time injury rate (LTIR)		48	1.22	52	1.25	53	1.22
Lost une iljuly late (LTIK)			1.22		1.23		1.22
Total recordable cases		181		164		208	
Total recordable case frequency (TRCF)			4.61		3.96		4.77
Near misses reported		6,083		7,576		5,397	
Near miss reporting frequency (NMRF)			155.00	.,	183.00	-,	124.00
Road traffic accidents Road traffic accident frequency (RTAF)		262	1.03	174	0.78	116	0.53
Road trailic accident nequency (RTAP)			1.03		0.76		0.53
Injury rates for Trafigura operating companies and divisions							
Oil & Petroleum Products LTIR			0.49		1.61		1.05
Oil & Petroleum Products TRCF			1.96		2.58		1.40
Metals & Minerals LTIR Metals & Minerals TRCF			0.00		0.00		0.00
IVICEAIS & IVIIIICIAIS TROF			0.00		0.01		0.00
Shipping & Chartering LTIR			0.71		0.00		1.03
Shipping & Chartering TRCF			1.07		1.66		1.37
Trafigura Corporate LTIR			0.00		0.00		0.00
Trafigura Corporate TRCF			0.00		0.00		0.00
Impela Terminala I TID			4.26		0.01		0.71
Impala Terminals LTIR Impala Terminals TRCF			1.36 3.84		0.81 2.44		0.71 4.01
Mining Group LTIR			0.50		1.03		1.62
Mining Group TRCF			3.02		2.94		5.01
Nyrstar LTIR			2.93		3.45		2.97
Nyrstar TRCF			12.32		10.55		13.21
Puma Energy LTIR			0.66		0.11		0.15
Puma Energy TRCF			1.19		1.19		0.81
	Notes	FY2023 Number		FY2022 Number		FY2021 Number	
HSEC Training	2	Number		Number		Nullibel	
Total HSEC training hours		274,085		178,166		_	
	Notes	FY2023		FY2022		FY2021	
	Notes	Number	%	Number	%	Number	%

¹ The workplace safety data for FY2022 and FY2021 has been restated to include Puma Energy and exclude assets that have been divested or reclassified as investments over this period including the assets that are now part of the Impala Terminals joint venture with IFM Investors and various mining sites. LTIR figures are restated and rebaselined for FY2022. This is the first year in which we have sought external assurance over safety data across the broader Traffigure Group companies. A number of issues with data quality and consistency were identified that we are working to resolve in FY2024. As a result, ERM CVS is not able to form an assurance conclusion on the FY2023 LTIR figure and have therefore expressed a Disclaimer of Conclusion.

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Total number of sites certified to International Standard ISO 45001:2018

² Data on HSEC training provided for employees and contractors of a Trafigura division or operating company, The FY2022 data excludes HSEC related training delivered to the Nyrstar, Shipping & Chartering, Trading and Corporate workforce as this data is not available.

³ The data for occupational health and safety management systems certified to ISO45001:2018 relates to industrial sites only and the FY2022 data does not include Puma Energy sites.

Our people

	Notes	FY2023		FY2022		FY2021	
Employee numbers		Number	%	Number	%	Number	%
Average number of full-time employees	1	12,479		13,746		11,627	
New employees hired	1	3,449		2,871		2,743	
Commercial / Professional			54		53		47
Operational / Industrial			46		47		53
-ull time			98		98		98
Part time			2		2		- 2
Permanent contract			84		93		9:
Femporary contract			16		7		
Employees covered by collective bargaining agreements	2	3,252	72	4,376		4,092	
Gender diversity							
fale emale	3		81 19		82 18		8
rafigura corporate male rafigura corporate female			68 32		68 32		6
npala Terminals male npala Terminals female			87 13		86 14		1
fining Group male fining Group female			95 5		93 7		8 1
yrstar male			92		92		9
yrstar male yrstar female			8		8		9
ruma Energy male			75		78		
uma Energy female			25		22		
Sender distribution of management	4						
Male Female			71 29		_		-
ender distribution of new recruits	5						
Male	3		77		-		
Female			23		_		_
ender of Global Graduate Programme hired intake:							
Male Female			64 36		58 42		64
Inder 30 years 0 - 50 years over 50 years			18 61 20		19 61 20		19 61
Frafigura corporate: under 30 years			24		24		24
rafigura corporate: 30 - 50 years			67		67		6
rafigura corporate: over 50 years			9		9		
mpala Terminals: under 30 years			17		23		2
npala Terminals: 30 - 50 years npala Terminals: over 50 years			70 13		67 9		6
					29		
lining Group: under 30 years lining Group: 30 - 50 years			63		63		7
fining Group: over 50 years			31		8		2
yrstar: under 30 years			19		18		1
lyrstar: 30 - 50 years lyrstar: over 50 years			47 34		47 36		4
							J
uma Energy: under 30 years uma Energy: 30 - 50 years			14 71		14 69		
uma Energy: over 50 years			15		16		
Regional distribution							
frica		1,465	12	1,540	11	728	
sia and Australia		3,482	28	2,335 4,089	17 30	2,439 2,988	2
Europe ATAM		2,596 3,118	21 25	4,009	29	3,859	3
fiddle East Iorth America		50 1,764	0 14	90 1,686	1 12	36 1,625	1
		1,764	14	1,000	12	1,025	
ttrition				0.475		044	
Group total number of leavers Group attrition rate	6	3,067	25	3,175	23	941	1
nternational transfers				465		4	
ternal international transfers		309		190		170	
raining hours							
otal training hours		288,741		_		_	

¹ Total employee numbers are calculated as an average over the financial year and comprise employees of businesses, operations and offices consolidated in Trafigura's balance sheet.

The percentage of employees covered by collective bargaining agreements is based on the total number of blue collar employees (an average of 4,490 in FY2023).

Human rights

	Notes	FY2023		FY2022		
Training on modern slavery		Number	%	Number	%	
Employees in-scope of applicable regulations that completed training on modern slavery issues	1	2.602	97	2 422	98	

Notes	FY2023	FY2022	FY2021
-		%	%
	28	14	5
	20	7	25
	12	14	20
	8	21	20
	8	-	_
	8	_	_
	4	-	_
	4	-	_
	4	-	_
	4		
	-	29	15
	-	7	_
	-	7	_
	-	_	10
	-	_	5
	Notes _	% 28 20 12 8 8 8 4 4 4 4	*** *** *** *** *** *** *** *** *** *** *** *** ** *** *** *** *** *** *** *** *** *** *** *** *** ** *** *** *** *** *** *** *** *** *** *** *** *** ** *** *** *** *** *** *** *** *** *** *** *** *** ** *** *** *** *** *** *** *** *** *** *** *** *** ** *** *** *** *** *** *** *** *** *** *** *** *** ** *** *** *** *** *** *** *** *** *** *** *** *** ** *** *** *** *** *** *** *** *** *** *** *** *** ** *** *** *** *** *** *** *** *** *** *** *** *** ** *** *** *** *** *** *

¹ The percent figure provided is in reference to the completion rate across the 2,476 employees within the target audience, which includes Trafigura Pte. Ltd (TPTE) and Trafigura Asia Trading Pte. Ltd (TAT). TPTE and TAT are the reporting entities for the purposes of the Australian Modern Slavery Act 2018 and the United Kingdom Modern Slavery Act 2015. TPTE is a wholly owned subsidiary of Trafigura Group Pte. Ltd. and TAT is a wholly owned subsidiary of TPTE. Further information is provided in the Trafigura Modern Slavery Statement.

Local communities

	Notes	FY2023	FY2022	FY2021
		USD million Number	USD million Number	USD million Numbe
Corporate Social Investment (CSI)				
Number of projects receiving CSI support		260	140+	60-
Total CSI disbursed		1.15	1.67	1+
Trafigura Foundation				
Total donated to philanthropic activities through the Trafigura Foundation		10.0	8.0	7.7
Number of strategic initiatives support	1	43	43	50
Countries of operation	2	32	27	4

¹ This relates to the funding support provided by the Trafigura Foundation to non-profit partner organisations programmes and initiatives. This does not include staff-chosen local initiatives supported through a match funding scheme.