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#### 1. General information

This Sustainability Databook provides Trafigura Group Pte. Ltd. and its subsidiaries (the 'Group' or 'Trafigura') sustainability performance information for the financial years 2025, 2024, 2023 and 2022. Alongside the provision of data, it provides relevant definitions and clarifications. It accompanies our 2025 Sustainability Report and Sustainability Reporting Framework Index.

#### 1.1 Reporting period

Unless stated otherwise, the data presented in this Sustainability Databook refers to the Trafigura Group financial reporting years 1 October 2024 to 30 September 2025 (FY2025), 1 October 2023 to 30 September 2024 (FY2024), 1 October 2022 to 30 September 2023 (FY2023) and 1 October 2021 to 30 September 2022 (FY2022).

#### 1.2 Scope and boundaries

This Sustainability Databook includes non-financial information for Trafigura. We have set an organisational boundary that aligns with our financial consolidation approach, with the exception that we include sustainability data for assets, facilities, investments and operations in our Group reporting from the first full financial year of ownership; and exclude sustainability data associated with any divestment that occurred during the reporting period.

We report our environmental, social, health and safety data where it falls within our organisational boundary, unless otherwise stated. This means where Trafigura has the power to govern the financial and operating policies of the entity controlling such activity. Data where we have control is reported on a 100 percent basis rather than the relevant equity stake. Equity accounted investees and non-consolidated joint ventures are considered outside the organisational boundary.

Compliance and people-related data covers employees in our direct employment, unless otherwise stated.

We have used '-' to indicate where data is not available. Some of the totals shown reflect the rounding up or down of subtotals.

Further details on how we report data on certain health and safety performance and greenhouse gas (GHG) emissions is provided below. Definitions for other selected indicators referenced in this databook can be found in the Glossary.

#### 1.3 Prior year restatements

Where relevant, prior period figures are restated when updated information, methodological improvements, or data corrections materially affect previously reported data.

For the GHG baseline, we restate our baseline when there have been material acquisitions or divestments, which allows for meaningful year-over-year comparison.

Our approach is guided by our internal element materiality framework to assess the significance of any matter before a restatement is made. In case of material restatements, we provide explanations regarding the change in the relevant section of this Sustainability Databook.

#### 1.4 External assurance

Selected indicators within this databook have been independently assured by two different third-party assurance providers, under limited assurance engagements. Each assurance provider applied recognised international standards and assessed a defined subset of our reported data. The scope of each assurance provider is as follows:

- PwC: Lost Time Injuries (LTI) and Lost Time Injury Frequency Rate (LTIFR).
   Full details of the scope, activities, limitations and conclusions of the
   PwC's limited assurance engagement are included in the Independent
   Limited Assurance Statement to Trafigura Group Pte. Ltd. on our website.
   The selected indicators assured by PwC are identified by the ◊ symbol
   (limited assurance provided by PwC for FY2025 only).
- ERM CVS: Gross Scope 1, 2 and 3 GHG emissions. Full details of the scope, activities, limitations and conclusions of the ERM CVS limited assurance engagement are included in the Independent Limited Assurance Statement to Trafigura Group Pte. Ltd. on our website. The selected indicators assured by ERM CVS are identified by the □ symbol.

This approach was taken in FY2025 to support the transition toward having a single auditor for both the financial statements and the sustainability statement under the Corporate Sustainability Reporting Directive (CSRD). It allows us to understand how our current financial auditor assesses ESG data and to align methodologies and processes in preparation for future CSRD-compliant reporting.

#### 2. Metrics assured by PwC

We report Lost time injuries (LTI) and Lost time injury frequency rate (LTIFR) as defined in the internal manual 'Basis of CHESS Performance Reporting' for the year ended 30 September 2025 and related appendices for LTI and LTIFR developed by management of Trafigura.

LTI represent the total number of occurrences of any work-related injury, including fatalities and life altering events, which result in a person being unfit for work on the calendar date after the date of occurrence of the occupational injury.

LTIFR represents the number of lost time injuries per one million work hours, calculated as total number of LTIs divided by total working hours and multiplied by one million. Working hours represent the total number of hours Trafigura workers are engaged in work-related activities under Trafigura's supervision and exposed to occupational risks, which vary depending on the nature and type of activity performed. Working hours originate from scheduled and unscheduled labor inputs, including contractual duties, overtime and site-based contractor work (i.e., contractors conducting their work on a Trafigura-site). We use actual working hours where available. If actual data is not available, estimations based on contracted work hours per headcount or reliable external references and proxies are applied.

For health and safety data, the IOGP Oil and Gas industry standard defines contract modes (1, 2, and 3) to allocate health, safety, and environmental management responsibilities between the undertaking and contractors, focusing on who manages the work and the applicable systems. Both LTI and LTIFR cover all Trafigura workers, which comprise employees and contractors under contract mode 1 and mode 2 (mode 1 or mode 2 applies where Trafigura can set health and safety standards and can supervise and enforce their application).

The scope extends to include and exclude specific circumstances as follows: In scope

- Injuries as a result of employee commuting if the commute uses
   Trafigura-assigned transport or is required to be considered work-related
   under local regulations.
- Injuries occuring during working from home or under hybrid arrangements.
- Cases of company owned and dealer operated (CODO) or dealer owned and operated (DODO) service stations where Trafigura workers conduct maintenance and operational work on those sites.

### Out of scope

- Contractors under contract mode 3 (i.e., the contractor independently
  manages and executes all aspects of the contract under its own health
  and safety management system) and members of the public, except if an
  injury occurs on a Trafigura owned or operated site.
- Incidents involving transport contractors who on a non-exclusive basis transport Trafigura commodities by road, rail, air or water.
- Retail stations that are DODO or CODO, in all circumstances other than described as in scope above.
- Cases of work-related Ill-health. 'Ill health' indicates damage to health and includes diseases, illnesses, and disorders.

## About this Sustainability Databook

### 3. Metrics assured by ERM CVS

We report our GHG emissions in accordance with the internal Trafigura GHG Manual, and with reference to 'The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard' for our Scope 1 and 2 emissions; and the GHG Protocol 'Corporate Value Chain (Scope 3) Accounting and Reporting Standard' for our Scope 3 emissions. Carbon dioxide equivalent ( $\rm CO_2e$ ) emissions are reported in metric tonnes throughout the report.

The main emission factors used are those developed by the Global Logistics Emissions Council (GLEC), the International Energy Agency (IEA) and the UK Department for Energy Security and Net Zero.

Scope 1 emissions refers to direct GHG emissions from assets owned or controlled by Trafigura and include the sum of all relevant Kyoto Protocol greenhouse gases, converted to CO<sub>2</sub>e. These are carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>) and nitrous oxide (N<sub>2</sub>O), all calculated based on amount of direct energy consumed or combusted; and hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulphur hexafluoride (SF<sub>6</sub>) and nitrogen trifluoride (NF<sub>3</sub>), all based on direct consumption at Trafigura assets in scope where data is available.

Scope 2 emissions refers to indirect GHG emissions associated with the generation of purchased or acquired energy, and is presented using two different methodologies. The market-based method reflects the  $\mathrm{CO_{2}e}$  emissions that we have purposefully chosen, for example through contractual energy instruments. The calculation is based on a hierarchical approach applying supplier specific emission factors, residual country-specific market based factors for EU countries and IEA factors for other countries. The location-based method reflects the average emissions intensity of grids where energy consumption occurs. The calculation is based on location-based IEA emission factors.

Scope 3 emissions refers to indirect GHG emissions (not included in Scope 2) that occur in our upstream and downstream value chain. The calculation is based on a hybrid approach of activity data, procurement data and best available emissions factors. Of the 15 Scope 3 categories in the GHG Protocol, nine categories are currently determined as applicable and material to Trafigura. The excluded categories are: Category 2: Capital goods, Category 5: Waste generated, Category 7: Employee Commuting, Category 9: Downstream transportation and distribution, Category 12: End of Life treatment of sold products, and Category 13: Downstream leased assets.

The Scope 3 GHG emissions reported comprise:

Category 1 Purchased goods and services; includes upstream emissions from the extraction and processing of all commodities we source from third-party producers and sell to customers, encompassing all commodities we trade. Emissions are calculated using secondary data or best available emissions factors. This category excludes all services and indirect purchases.

Category 3 Fuel and energy-related activities; emissions associated with upstream well-to-tank and transmission and distribution losses are considered for all fuel and electricity consumed across operated assets, also including emissions associated with fuel consumed onsite by third party contractors.

Category 4 Upstream transportation and distribution; emissions are calculated by using fuel consumption or if unavailable distance travelled, multiplied by relevant emission factor per transportation category. This category excludes the use of facilities

Category 6 Business travel; reported based on activity data for our direct air travel and procurement data for other business travel related activities.

Category 8 Upstream leased assets; emissions from the operation of assets that are leased and not reported in Scope 1 and 2.

Category 10 Processing of sold products, includes downstream processing by third parties of all products that are produced or processed within our own operations.

Category 11 Use of sold products; includes emissions associated with direct use of fuels that have been produced or processed by our own operations as well as all fuel sold by our retail stations to end users

Category 14 Franchises; reported based on estimated monthly energy consumption multiplied by the number of franchise locations.

Category 15 Investments; reported based on our equity share of the Scope 1 and 2 emissions of our investees. Financed emissions is impacted by the limited availability of reported corporate data. With increased reporting regulations, we anticipate that data availability and quality will improve over time.

We use primary data where it is available. However, in some of our markets there are constraints in the availability and quality of data. If primary data is not available, estimations based on data from other business units or reliable external references and proxies are applied.

For our 2025 Sustainability Report and more information on the way we manage our sustainability performance, please visit <a href="www.trafigura.com/sustainability/performance-and-engagement">www.trafigura.com/sustainability/performance-and-engagement</a>

This databook refers to: (i) Trafigura Group Pte. Ltd. and its subsidiaries; and (ii) certain joint venture entities, arrangements and other investments where Trafigura Group Pte. Ltd. has no control, where specifically stated. For the avoidance of doubt, references to "Trafigura", "Trafigura Group, "the company", "the Group", "we", "us", "our" and "ourselves" may be used for convenience (not for legal) purposes to refer to Trafigura Group Pte. Ltd., its subsidiaries, and/ or its joint ventures. The companies in which Trafigura Group Pte. Ltd directly or indirectly owns investments are each separate legal entities and should not be considered or construed otherwise. The sustainability figures may change in future years, due predominantly to methodological advances in analysing sustainability data (such as calculating our GHG emissions) and changes to emission factors that impact the way we calculate our climate data.

## Responsible value chains

Responsible sourcing due diligence assessments	Notes	FY2025	FY2024	FY2023	FY2022
		Number	Number	Number	Number
Counterparty responsible sourcing desk-based assessments (Level 0 and Level 1)	1	161	127	192	156
Counterparty site-based assessments undertaken (Level 2)	2	35	90	36	25
Counterparty site visits to monitor supplier performance against improvement plans or for capacity building (Level 3)	3	190	38	9	6

- 1. The number of 'Level 0' desk-based reviews and 'Level 1' supplier self assessments undertaken as part of the Trafigura Responsible Sourcing Programme.
- 2. The number of 'Level 2' supplier site assessments undertaken as part of the Trafigura Responsible Sourcing Programme.
- 3. The number of site visits to supplier sites that focus on monitoring supplier environmental and social performance against previously established improvement plans, or for the purposes of addressing identified capacity-building needs in order to manage environmental and social risks, as part of the Trafigura Responsible Sourcing Programme. The large increase in FY2025 reflects the increasing focus on monitoring and capacity building activities, the growth of the Responsible Sourcing team presence in key regions and the strengthening of relationships with suppliers allowing for more site-based engagement.

# Climate and energy

Group Scope 1 emissions   Group Scope 2 emissions (market-based method)   Group Scope 2 emissions (location-based method)   Group Scope 1 and Scope 2 GHG emissions (market-based method)   Group Scope 1 and Scope 2 GHG emissions (market-based method)   Group Scope 1 and Scope 2 GHG emissions (market-based method)   reduction on baseline year (FY2020)   Scope 1 and Scope 2 GHG emissions for Trafigura Group,  operating companies and divisions	tes FY2025 1, 2 tCO <sub>2</sub> e 1,953,683 517,674	FY2024 tCO₂e 1,903,987	FY2023 tCO₂e	FY2022 tCO <sub>2</sub> e	(baseline year) FY2020
Group Scope 1 emissions   Group Scope 2 emissions (market-based method)   Group Scope 2 emissions (location-based method)   Group Scope 1 and Scope 2 GHG emissions (market-based method)   Group Scope 1 and Scope 2 GHG emissions (market-based method)   Group Scope 1 and Scope 2 GHG emissions (market-based method)   reduction on baseline year (FY2020)   Scope 1 and Scope 2 GHG emissions for Trafigura Group,  operating companies and divisions	1, 2	tCO₂e			FY2020
Group Scope 1 emissions □  Group Scope 2 emissions (market-based method) □  Group Scope 2 emissions (location-based method) □  Group Scope 1 and Scope 2 GHG emissions (market-based method) □  Group Scope 1 and Scope 2 GHG emissions (market-based method) reduction on baseline year (FY2020) □  Scope 1 and Scope 2 GHG emissions for Trafigura Group, operating companies and divisions	1,953,683 517,674	-	tCO₂e	tCO <sub>0</sub> e	
Group Scope 2 emissions (market-based method)  Group Scope 2 emissions (location-based method)  Group Scope 1 and Scope 2 GHG emissions (market-based method)  Group Scope 1 and Scope 2 GHG emissions (market-based method)  Group Scope 1 and Scope 2 GHG emissions (market-based method)  reduction on baseline year (FY2020)   Scope 1 and Scope 2 GHG emissions for Trafigura Group,  operating companies and divisions	517,674	1,903,987		20020	tCO <sub>2</sub> e
Group Scope 2 emissions (location-based method)  Group Scope 1 and Scope 2 GHG emissions (market-based method)  Group Scope 1 and Scope 2 GHG emissions (market-based method)  reduction on baseline year (FY2020)   Scope 1 and Scope 2 GHG emissions for Trafigura Group,  operating companies and divisions			1,809,566	1,815,191	1,802,512
Group Scope 1 and Scope 2 GHG emissions (market-based method) □  Group Scope 1 and Scope 2 GHG emissions (market-based method) reduction on baseline year (FY2020) □  Scope 1 and Scope 2 GHG emissions for Trafigura Group, operating companies and divisions	464666	575,389	613,739	774,024	1,749,917
Group Scope 1 and Scope 2 GHG emissions (market-based method) reduction on baseline year (FY2020) □  Scope 1 and Scope 2 GHG emissions for Trafigura Group, operating companies and divisions	1,246,636	1,364,335	1,436,014	1,531,447	1,754,240
reduction on baseline year (FY2020) □  Scope 1 and Scope 2 GHG emissions for Trafigura Group, operating companies and divisions	2,471,357	2,479,376	2,423,305	2,589,215	3,552,429
operating companies and divisions	30.4%	30.2%	31.8%	27.1%	
operating companies and divisions					(baseline year)
	rtes FY2025	FY2024	FY2023	FY2022	FY2020
	<sup>2</sup> tCO <sub>2</sub> e	tCO <sub>2</sub> e	tCO <sub>2</sub> e	tCO <sub>2</sub> e	tCO₂e
Oil & Petroleum Products Scope 1 emissions	395,113	357,772	398,784	371,568	346,317
Oil & Petroleum Products Scope 2 emissions	3,274	3,347	8,490	10,582	10,219
Shipping & Chartering Scope 1 emissions	677,991	639,923	540,140	521,800	555,215
Shipping & Chartering Scope 2 emissions	0	0	0	0	0
Trafigura corporate Scope 1 emissions	2,814	2,093	1,963	2,067	1,274
Trafigura corporate Scope 2 emissions	2,453	2,078	2,766	3,051	2,417
Impala Terminals Scope 1 emissions	32,981	44,344	49,996	54,107	35,759
Impala Terminals Scope 2 emissions	694	566	594	615	1,958
Mining Group Scope 1 emissions	5,758	12,768	40,492	28,326	26,788
Mining Group Scope 2 emissions	8,169	3,232	10,361	10,074	13,366
Nyrstar Scope 1 emissions	654,207	643,143	557,292	591,898	559,459
Nyrstar Scope 2 emissions	483,020	543,344	572,987	716,663	1,683,823
Puma Energy Scope 1 emissions	118,979	138,103	153,891	173,877	193,511
Puma Energy Scope 2 emissions	19,618	22,376	17,590	30,775	30,212
Greenergy Scope 1 emissions					
Greenergy Scope 2 emissions	65,841	65,841	67,009	71,548	84,189

## Climate and energy (continued)

Notes 3	FY2025 tCO <sub>2</sub> e 342,065,672 16,954,623 251,550,719 854,694 6,893,414 32,336 8,270,058	% 74 0	FY2024 tCO <sub>2</sub> e 324,722,477 16,094,221 264,782,000 862,398	% 82 0	FY2023 tCO <sub>2</sub> e 286,540,925 14,510,033 224,019,713 884,531	78	FY2022 tCO₂e 329,179,121 13,851,943 261,782,645	%
3	342,065,672 16,954,623 251,550,719 854,694 6,893,414 32,336	74 0	324,722,477 16,094,221 264,782,000	82	286,540,925 14,510,033 224,019,713		329,179,121	
3	16,954,623 251,550,719 854,694 6,893,414 32,336	0	16,094,221		14,510,033	78	13,851,943	
	251,550,719 854,694 6,893,414 32,336	0	264,782,000		224,019,713	78		
	854,694 6,893,414 32,336	0				78	261,782,645	
	854,694 6,893,414 32,336	0				78	261,782,645	
	6,893,414 32,336		862,398	0	884,531			80
	32,336	2			,	0	798,064	0
			5,738,026	2	5,003,273	2	5,609,381	2
	8 270 058	0	38,754	0	31,336	0	11,526	0
	0,210,000	3	9,109,065	3	8,127,671	3	7,086,167	2
	1,457,419	0	1,122,146	0	1,261,877	0	916,241	0
	72,102,911	21	42,724,110	13	46,749,302	17	52,628,293	16
	172,908	0	82,511	0	89,698	0	80,645	0
	731,213	0	263,467	0	373,524	0	266,160	0
Notes	FY2025		FY2024		FY2023		FY2022	
	GJ	%	GJ	%	GJ	%	GJ	%
	25,778,066		24,456,956		22,116,004		24,377,611	
		2		0		0		0
		7		9		7		6
		9		9		8		9
		5		5		8		8
		30		31		31		29
		0		0		0		0
		1		0		0		0
								3
								10
								14
								3
		16		17		21		18
Notes	FY2025		FY2024		FY2023		FY2022	
	MWh	%	MWh	%	MWh	%	MWh	%
4		35		30		32		34
	1,453,319		1,417,919		1,260,063		1,425,248	
	76,676		98,578		84,959		95,395	
	1,529,995		1,516,497		1,345,021		1,520,643	
Notes	FY2025		FY2024		FY2023		FY2022	
	GW		GW		GW		GW	
5	2.3		2.5		2.5		2.8	
	0.2		_		_		_	
	0.3		_		_		_	
	1.8		_		_		_	
	Notes 4 Notes 5	Notes FY2025  MWh  1,453,319  76,676  1,529,995  Notes FY2025  GW  5 2.3  0.2  0.3  1.8	72,102,911 21 172,908 0 731,213 0  Notes FY2025 GJ % 25,778,066  2 7 9 5 30 0 11 2 9 16 3 16  Notes FY2025 MWh % 4 35 1,453,319 76,676 1,529,995  Notes FY2025 GW 5 2.3 0.2 0.3 1.8	72,102,911       21       42,724,110         172,908       0       82,511         731,213       0       263,467         Notes       FY2025       FY2024         GJ       %       GJ         25,778,066       24,456,956         2       7         9       5         30       0         11       2         2       9         16       3         3       16         Notes       FY2025       FY2024         MWh       %       MWh         4       35         1,453,319       1,417,919         76,676       98,578         1,529,995       1,516,497         Notes       FY2025       FY2024         GW       GW         5       2.3       2.5         0.2       -         0.3       -         1.8       -	72,102,911         21         42,724,110         13           172,908         0         82,511         0           731,213         0         263,467         0           Notes         FY2025         FY2024         6           GJ         %         GJ         %           25,778,066         24,456,956         2           2         0         7         9           9         9         9         9           5         5         5         5           30         31         0         0           1         0         2         3           9         8         16         15           3         3         3         3           16         17         7         9           8         16         17           Notes         FY2025         FY2024         MWh         %           MWh         %         MWh         %           1,529,995         1,516,497         7         7           Notes         FY2025         FY2024         FY2024         MWh         MWh         MWh         MWh         MWh         MWh	72,102,911         21         42,724,110         13         46,749,302           172,908         0         82,511         0         89,698           731,213         0         263,467         0         373,524           Notes         FY2025         FY2024         FY2023           GJ         %         GJ         %         GJ           25,778,066         24,456,956         22,116,004           2         0         7         9         9           9         9         9         9           5         5         5         5           30         31         0         0           1         0         0         0           2         3         3         3           16         15         3         3           16         17         17           Notes         FY2025         FY2024         FY2023           MWh         %         MWh         %         MWh           4         35         30         30           1,453,319         1,417,919         1,260,063           76,676         98,578         84,959	72,102,911         21         42,724,110         13         46,749,302         17           172,908         0         82,511         0         89,698         0           731,213         0         263,467         0         373,524         0           FY2025         FY2024         FY2023         6         6         7         9         6         6         9         6         6         9         6         6         9         8         9         7         7         9         7         7         9         7         7         9         8         8         9         8         8         9         8         8         9         8         9         9         8         8         9         9         8         9         9         8         9         9         8         9         9         8         9         9         8         9         9         8         9         9         8         9         9         8         9         9         8         9         9         8         9         9         8         9         9         8         9         9         8         9	72,102,911         21         42,724,110         13         46,749,302         17         52,628,293           172,908         0         82,511         0         89,698         0         80,645           731,213         0         263,467         0         373,524         0         266,160           Notes         FY2025         FY2024         FY2023         FY2022           GJ         %         GJ         %         GJ         %         GJ           25,778,066         24,456,956         22,116,004         24,377,611         24,377,611         24,377,611           2         0

<sup>1.</sup> The GHG Scope 1 and 2 baseline and subsequent reported years have been restated to reflect portfolio changes resulting from the acquisition of Greenergy.

<sup>2.</sup> Scope 2 emissions calculated under the market-based methodology use supplier specific emission factors and residual mixes, aligned with the GHG Protocol Scope 2 guidance.

<sup>4.</sup> Renewable energy sources include purchases of renewable energy certificates, in line with the RE100 Technical Criteria.

<sup>5.</sup> This represents the renewable portfolio of Nala Renewables (a 50:50 joint venture between Trafigura and IFM Investors that invests in on-shore wind, solar and power storage projects).

## **Environment**

Properties   Pro										
Total number of severe environmental incidents reported incidents re	Environmental incidents	Notes	FY2025		FY2024		FY2023		FY2022	
Table   Tabl		1	Number		Number		Number		Number	
Proportion of waste disposed to landfill on-site   Prop		2	3		3		10		12	
Properties   Pro	Liquid spill volume (litres)		136,560		205,090		154,815		188,646	
Number of sites certified to internationally recognised environment management standards   3	Dry spill volume (tonnes)		34		14		337		138	
Number of sites certified to internationally recognised environment management standards   3										
Total number of sites certified to internationally recognised environment management standards   14	Environmental management systems	Notes	FY2025		FY2024		FY2023		FY2022	
Proportion of waste disposed to landfill off-site   Proportion of wa			Number	%	Number	%	Number	%	Number	%
Value of environmental-related fines and penalties paid   173,943   3		3	47	30	51	38	58	39	22	58
Value of environmental-related fines and penalties paid   173,943   3	HSF fines and penalties	Notes	FY2025		FY2024		FY2023		FY2022	
Value of environmental-related fines and penalties paid   173,943   3   3   3   3   3   3   3   3   3										
Penaltise paid   173,943	Value of environmental-related fines and		002		005		000		000	
Penalties paid   Pena			173,943		_		_		_	
Waste         FY2025         FY2024         FY2023         FY2022         PY2025         PY2024         FY2023         FY2022         PY2025         PY2025         PY2025         PY2025         PY2026         PY2025         PY2025<		4	45,084		_		_		_	
Waste         FY2025         FY2024         FY2023         FY2022         PY2025         PY2024         FY2023         FY2022         PY2025         PY2025         PY2025         PY2025         PY2026         PY2025         PY2025<	Total value of HSE-related fines and penalties paid		219.027		443.347		101.112		712.373	
Total Group non-hazardous waste   35,496   27,015   56,707   63,324					,					
Total Group non-hazardous waste   35,496   27,015   56,707   63,324	Waste	Notes	FY2025		FY2024		FY2023		FY2022	
Total Group hazardous waste   5   100,850   24,871   10,143   21,335     Non-hazardous waste disposal method:   6			Tonnes	%	Tonnes	%	Tonnes	%	Tonnes	%
Non-hazardous waste disposal method: - Proportion of waste disposed to landfill off-site - Proportion of waste disposed to landfill on-site - Proportion of waste disposed to landfill on-site - Proportion of waste disposed to incineration with energy recovery - Proportion of waste recycled or reused - Proportion of waste recycled or reused - Unclassified - Proportion of waste disposal method: - Proportion of waste disposal method: - Proportion of waste disposed to landfill off-site - Proportion of waste disposed to landfill on-site - Proportion of waste disposed to landfill on-site - Proportion of waste disposed to incineration with energy recovery - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Unclassified - Proportion of waste recycled or reused - Proportion of waste disposal method: - Proportio	Total Group non-hazardous waste		35,496		27,015		56,707		63,324	
- Proportion of waste disposed to landfill off-site 10	Total Group hazardous waste	5	100,850		24,871		10,143		21,335	
- Proportion of waste disposed to landfill on-site 1	Non-hazardous waste disposal method:	6								
- Proportion of waste disposed to incineration with energy recovery 2	- Proportion of waste disposed to landfill off-site			10		-		-		_
Proportion of waste recycled or reused   82	- Proportion of waste disposed to landfill on-site			1		-		-		_
- Unclassified 5				2		_		_		_
Hazardous waste disposal method:	- Proportion of waste recycled or reused			82		-		-		_
- Proportion of waste disposed to landfill off-site 92	- Unclassified			5		-		-		
- Proportion of waste disposed to landfill on-site 0	Hazardous waste disposal method:	6								
- Proportion of waste disposed to incineration with energy recovery 0	- Proportion of waste disposed to landfill off-site			92		-		-		-
Proportion of waste recycled or reused				0		_		_		
Water withdrawal         Notes         FY2025         FY2024         FY2023         FY2022           ML         %         ML         %         ML         %         ML         %           Total Group water withdrawal         14,157         14,131         16,421         18,158           Surface water         5,098         36         5,165         36         7,458         45         10,198         56           Groundwater         2,523         18         1,936         14         1,990         12         1,620         9           Third party         6,536         46         7,030         50         6,973         43         6,340         35	·			0		_		_		_
Water withdrawal         Notes         FY2025         FY2024         FY2023         FY2022           ML         %         ML         %         ML         %         ML         %           Total Group water withdrawal         14,157         14,131         16,421         18,158           Surface water         5,098         36         5,165         36         7,458         45         10,198         56           Groundwater         2,523         18         1,936         14         1,990         12         1,620         9           Third party         6,536         46         7,030         50         6,973         43         6,340         35	- Proportion of waste recycled or reused			0		_		-		
ML         %	- Unclassified			8		_		_		
Total Group water withdrawal         14,157         14,131         16,421         18,158           Surface water         5,098         36         5,165         36         7,458         45         10,198         56           Groundwater         2,523         18         1,936         14         1,990         12         1,620         9           Third party         6,536         46         7,030         50         6,973         43         6,340         35	Water withdrawal	Notes	FY2025		FY2024		FY2023		FY2022	
Surface water         5,098         36         5,165         36         7,458         45         10,198         56           Groundwater         2,523         18         1,936         14         1,990         12         1,620         9           Third party         6,536         46         7,030         50         6,973         43         6,340         35			ML	%	ML	%	ML	%	ML	%
Groundwater         2,523         18         1,936         14         1,990         12         1,620         9           Third party         6,536         46         7,030         50         6,973         43         6,340         35	Total Group water withdrawal		14,157		14,131		16,421		18,158	
Third party 6,536 46 7,030 50 6,973 43 6,340 35	Surface water		5,098	36	5,165	36	7,458	45	10,198	56
	Groundwater		2,523	18	1,936	14	1,990	12	1,620	9
Total Group water recycled         6,830         6,331         8,705         10,372	Third party		6,536	46	7,030	50	6,973	43	6,340	35
	Total Group water recycled		6,830		6,331		8,705		10,372	

## **Environment (continued)**

Water stress exposure	Notes	FY2025		FY2024		FY2023		FY2022	
·	7	Number	%	Number	%	Number	%	Number	%
Total number of sites located in high or very high water stress areas		92	27	43	32	12	-	6	_
Proportion of Group water withdrawal volumes by location water stress classification:									
- Very low water stress			24		20		_		_
- Low water stress			32		30		_		_
- Medium water stress			13		13		-		_
- High water stress			13		11		-		_
- Very high water stress			18		26		_		_

Biodiversity	Notes	FY2025	FY2024	FY2023	FY2022
	8	Number	Number	Number	Number
Total number of Group sites assessed for environmental and social vulnerabilities		342	133	35	35
Number of industrial sites within protected areas		3	-	_	_
Number of non-industrial sites within protected areas		4	_	_	_
Number of industrial sites within one kilometre of a protected area		15	18	6	6
Number of non-industrial sites within one kilometre of a protected area		36	_	-	-
Number of industrial sites between one and five kilometres of a protected area		48	42	10	10
Number of non-industrial sites between one and five kilometres of a protected area		83	_	-	-
Number of industrial sites within key biodiversity areas		5	1	1	1
Number of non-industrial sites within key biodiversity areas		6	_	-	-
Number of industrial sites within one kilometre of a key biodiversity area		11	9	4	4
Number of non-industrial sites within one kilometre of a key biodiversity area		18	-	-	-
Number of industrial sites between one and five kilometres of a key biodiversity area		34	30	4	4
Number of non-industrial sites between one and five kilometres of a key biodiversity area		37	_	_	-

- 1. An environmental incident is any unplanned, abnormal or accidental event involving the spill, release or emission of liquids (such as hydrocarbons or chemicals), dry products (such as metal concentrates) or gases that causes, or has the potential to cause, harm to human health or the natural environment, a loss of biodiversity, or an impact on local communities or sites of archaeological or cultural heritage value. From FY2025, spill volumes are only included for those incidents that are classified as a Level 2 and above, equivalent to a liquid spill volume of 160 litres or more, or a dry spill of 1 tonne or more. The spill volume reported does not take into account secondary containment, capture and recovery efforts and therefore does not represent the volume released to the environment.
- 2. Severe environmental incidents include Category 4 environmental events such as a liquid spill of over 51 barrels (approximately 8,000 litres) or dry spill of over seven tonnes, and Category 5 environmental events, the most severe incident category (liquid spills of over 5,110 barrels or approximately 800,000 litres and dry spills of over 700 tonnes).
- 3. Data for environmental management systems certified to international Environmental Management Standard, ISO14001:2015, or equivalent, relates to industrial sites only and FY2022 data does not include Puma Energy sites. The reduction in the number of sites certified to ISO 14001 in FY2025 is due to divestments in the year.
- 4. An additional amount of USD158,000 associated with safety-related violations in FY2025 has not been included in this total as the violations are being contested and the fines have not been paid.
- 5. The increase in hazardous waste in FY2025 is primarily due to the Nyrstar Stolberg site being included for the first time (approximately 84,000 tonnes). The majority of this waste is the remainder of the feed materials after the metals of value have been recovered, a byproduct of the normal production process.
- 6. FY2025 is the first year of reporting data on non-hazardous and hazardous waste broken down by waste disposal method. In previous years, we reported total waste data broken down by disposal methods only.
- 7. The scope of sites assessed in FY2025 includes Greenergy and other owned or operated assets for the first time, such as service stations and offices, resulting in a significant increase in the number sites reported as located in high water stress areas.
- 8. We extended the scope of sites assessed in FY2025 and FY2024, including additional owned or operated assets for the first time and resulting in a significant increase in the number of sites reported as located within one kilometre and between one kilometre and five kilometres of both a protected area and a key biodiversity area. Protected areas, key biodiversity areas and industrial sites are as defined in the Glossary.

## Health and safety

Workplace safety	Notes	FY2025		FY2024		FY2023		FY2022	
	1, 2	Number	Rate	Number	Rate	Number	Rate	Number	Rate
Fatalities		2		0		2		2	
Lost time injuries ◊	3	100		60		48		52	
Lost time injury frequency rate (LTIFR) ◊	3, 4		2.19		1.40		1.22		1.25
Total recordable cases		241		195		181		164	
Total recordable case frequency rate (TRCFR)	5		5.27		4.54		4.61		3.96

Injury rates for Trafigura operating companies	Notes	FY2025	FY2024	FY2023	FY2022
and divisions	6	Rate	Rate	Rate	Rate
Oil & Petroleum Products LTIFR		1.98	1.37	0.49	1.61
Oil & Petroleum Products TRCFR		2.43	1.60	1.96	2.58
Shipping & Chartering LTIFR		0.16	0.00	0.71	0.00
Shipping & Chartering TRCFR		0.16	0.18	1.07	1.66
Trafigura Corporate LTIFR		0.00	0.00	0.00	0.00
Trafigura Corporate TRCFR		0.00	0.00	0.00	0.00
Impala Terminals LTIFR		0.87	0.40	1.36	0.81
Impala Terminals TRCFR		1.96	1.80	3.84	2.44
Mining LTIFR		1.95	1.60	0.50	1.03
Mining TRCFR		2.60	3.53	3.02	2.94
Nyrstar LTIFR		4.44	3.59	2.93	3.45
Nyrstar TRCFR		15.43	14.97	12.32	10.55
Puma Energy LTIFR		1.16	1.30	0.66	0.11
Puma Energy TRCFR		2.70	2.00	1.19	1.19
Greenergy LTIFR	7	9.76	_	_	_
Greenergy TRCFR	7	13.74	_	_	

Occupational health and safety management systems	Notes	FY2025		FY2024		FY2023		FY2022	
		Number	%	Number	%	Number	%	Number	%
Total number of sites certified to International Standard ISO 45001:2018	8	42	27	43	32	45	31	15	39

<sup>1.</sup> All frequency rates are reported on the basis of one million working hours.

<sup>2.</sup> The significant increase in LTIFR and TRCFR in FY2025 was primarily due to the inclusion of Greenergy data for the first time (27 LTIs, 38 TRCs) and a slight change to the definition of lost time injury being applied consistently across the Group. For comparative purposes, without the addition of Greenergy, the LTIFR for FY2025 would be 1.70.

<sup>3.</sup> Limited assurance by PwC for FY2025 and by ERM CVS for FY2024.

<sup>4.</sup> FY2024 LTIFR has been restated from 1.49 to 1.40 following a change in calculation methodology in FY2025 from working hours to exposure hours for shipping vessels in voyage, with reference to marine injury reporting guidelines. The restated figure has not been subject to further assurance procedures by ERM CVS.

<sup>5.</sup> FY2024 TRCFR figures have been restated from 4.85 to 4.54 following a change in calculation methodology in FY2025 from working hours to exposure hours for shipping vessels in voyage, with reference to marine injury reporting guidelines.

<sup>6.</sup> The breakdown of injury rates by operating companies is currently not in the scope of assurance.

<sup>7.</sup> Greenergy data included for the first time in FY2025.

<sup>8.</sup> The data for occupational health and safety management systems certified to ISO45001:2018 relates to industrial sites only. FY2022 data excludes Puma Energy sites. The reduction in the number of sites certified to ISO 45001 in FY2025 is due to divestments in the year.

## Our people

Employee numbers	Notes	FY2025	0/	FY2024 Number	0/	FY2023	0/	FY2022	
Average average of annual average		Number	%		%	Number	%	Number	9
Average number of employees	1, 2	14,476		13,086		12,479	54	13,746	
Commercial / Professional (white collar)			55		55 45				5 4
Operational / Industrial (blue collar)			45				46		
Full time			99		98		98		9
Part time Permanent contract			95		92		84		9
Temporary contract			5		8		16		
Temporary contract			<u> </u>		0		10		
Gender diversity	Notes	FY2025		FY2024		FY2023		FY2022	
			%		%		%		9
Male			78		79		81		8
Female			22		21		19		1
Trafigura corporate male			68		68		68		6
Trafigura corporate female			32		32		32		3
Impala Terminals male			87		88		87		8
Impala Terminals female			13		12		13		1
Mining Group male			95		95		95		9
Mining Group female			5		5		5		
Nyrstar male			92		88		92		9
Nyrstar female			8		12		8		
Puma Energy male			73		74		75		7
Puma Energy female			27		26		25		2
Greenergy male			72		_		_		
Greenergy female			28		-		-		
Ago group	Notes	FY2025		FY2024		FY2023		FY2022	
Age group	Notes	F12025	%	F12024	%	F12023	%	F12022	9
Under 30 years			% 18		19		19		1
30 - 50 years			59		60		61		
Over 50 years			23		21		20		2
Over 50 years			23		21				
Regional distribution	Notes	FY2025		FY2024		FY2023		FY2022	
		Number	%	Number	%	Number	%	Number	9
North, Central and South America		4,646	32	4,544	35	4,885	39	5,698	4
Europe and Africa		6,167	43	4,960	38	4,068	33	5,629	4
Asia, Middle East and Australia		3,663	25	3,582	27	3,526	28	2,425	1
				=				= 10000	
Attrition	Notes	FY2025		FY2024		FY2023		FY2022	
		Number	%	Number	%	Number	%	Number	9
Group total number of leavers		2,873		2,081	10	3,067	0.5	3,175	
Group attrition rate			20		16		25		2
International transfers	Notes	FY2025		FY2024		FY2023		FY2022	
		Number		Number		Number		Number	
Internal international transfers		215		209		309		190	
Training hours	Notes	FY2025		FY2024		FY2023		FY2022	
		Number		Number		Number		Number	
Total training hours		310,117		294,163		288,741		_	

<sup>1.</sup> Total employee numbers (in headcount) are calculated as an average over the 12-month reporting period. An employee is an individual who is in an employment relationship with Trafigura according to national law or practice.

<sup>2.</sup> In FY2025, Greenergy data was included for the full year (1,733 employees), leading to a significant increase as compared to prior year.

## **Trafigura Foundation**

Trafigura Foundation	Notes	FY2025		FY2024		FY2023		FY2022	
	1	Number	USD million						
Total philanthropic budget of the Trafigura Foundation	2		21		15		10		8
Number of strategic initiatives supported	3	42		40		43		43	

<sup>1.</sup> Figures are reported based on the Trafigura Foundation reporting period (January to December), which differs from the Trafigura financial year (October to September).

<sup>2.</sup> This relates to the funding of the Trafigura Foundation. This includes operating costs and multi-year funding issued in the given year to non-profit partner organisations programmes and initiatives. This also includes staff-led initiatives supported through yearly allocations or a match-funding scheme.

<sup>3.</sup> Strategic and disaster response partners that received payments from the Foundation during the reporting period.

# **Abbreviations**

CAHRA	Conflict-affected and high-risk area
CHESS	Community, Health & safety, Environment, Security and Social responsibility - Trafigura department
GHG	Greenhouse gas
GJ	Gigajoule (one thousand million joules)
GW	Gigawatt
HSE	Health, safety and environment
HSEC	Health, safety, environment and community
IOGP	International Association of Oil & Gas Producers
ISO 14001:2015	International environmental management system standard issued by the International Organization for Standardization (ISO)
ISO 45001:2018	International occupational health and safety management system standard issued by the International Organization for Standardization (ISO)
LTIFR	Lost time injury frequency rate (number of lost time injuries per one million hours worked)
ML	Megalitre (one million litres)
MWh	Megawatt-Hour
tCO <sub>2</sub> e	Tonnes of carbon dioxide equivalent
TRCFR	Total recordable cases frequency rate (number of recordable injuries per one million hours worked)
USD	United States Dollars

# **Definitions**

Indicator	Definition
Areas of high or very high-water stress	Water stress measures the ratio of total water demand to available renewable surface and groundwater supplies. High water stress areas are considered to be regions that are categorised as high or very high in the Aqueduct Water Risk Atlas tool of the World Resources Institute (WRI).
Attrition rate	Percentage of employees who leave Trafigura. It is calculated based on the total number of employee turnover (in headcount) and dividing it by the total average number of employees (in headcount) over a 12-month period.
Average number of employees	Total average number of employees (an employee is an individual who is in an employment relationship with Trafigura Group according to national law or practice) in headcount over a 12-month period.
Fatality	The death of a worker (employee or contractor) from an occupational (or work-related) injury or disease. A fatality is recorded when death is a direct result of an occupational injury or disease. The scope also includes fatalities as result of work-related injuries and work-related ill health of other workers working on Trafigura's sites.
Hazardous waste	Total amount of waste (in tonnes) that is harmful to humans or the environment. Includes waste materials that are classified as hazardous, toxic, dangerous, listed, priority, special or some other similar term as defined by an appropriate country, regulatory agency, or authority.
Internal international transfers	Total number of employees that relocated to an operation in another country or to another entity within the Group, reflecting global talent mobility within Trafigura.
Industrial sites	An industrial site is an asset used for industrial, manufacturing or materials processing purposes. This includes sites with the following activities: mining and associated operations, refineries, smelters, dry or liquid bulk product processing, liquid terminals and depots, and renewable energy or hydrogen production. This excludes offices, warehouses, driver depots and service stations.
Key biodiversity area	Key biodiversity areas are nationally identified sites that contribute significantly to the global persistence of biodiversity in terrestrial, freshwater and marine ecosystems.
Leavers	Employees who leave Trafigura voluntarily or due to dismissal, retirement, or death in service.
Protected area	Protected areas are as defined in the World Database of Protected Areas ( <a href="https://www.protectedplanet.net/en">https://www.protectedplanet.net/en</a> ), the most comprehensive global database of marine and terrestrial protected areas. These areas include the UN List of Protected Areas and protected areas as defined by the International Union for Conservation of Nature (IUCN) and the Convention on Biological Diversity (CBD).
Renewable energy consumption	Sum of fuel consumption from renewable sources, consumption of purchased or acquired electricity, heat and cooling from renewable sources and consumption of self-generated non-fuel renewable energy, expressed in megawatt-hours (MWh).
Self-generated non-fuel renewable energy	Total energy consumed by Trafigura that is generated on-site (Trafigura owned or operated assets) from renewable sources (including solar, wind, biomass, hydro and geothermal) without involving combustion or fuel-based processes, expressed in megawatt-hours (MWh).
Sites assessed for environmental and social vulnerabilities	Trafigura sites assessed for environmental and social vulnerabilities using the Trafigura GIS environmental and social assessment tool. The tool determines the environmental and social sensitivity of the site, assessed across 12 specific indicators (e.g., ambient air quality, presence of Indigenous peoples etc.) to determine how vulnerable the associated environmental, social and economic setting of the asset is. This enables contextual performance reporting and environmental and social risk assessment.
Total recordable cases	The sum of all fatalities, life altering events, lost time injuries, restricted work-day cases and medical treatment cases (not first aid cases) during the reporting period. This represents all injuries and illnesses that require medical treatment beyond first aid.
Training hours	Time spent on training and development activities by individuals that is registered in Workday (the Trafigura Human Resources enterprise management tool).