

Key figures¹

\$35.9_{bn}

Grand total payments to EITI and non-EITI SOEs for all commodities in 2023 (2022: USD47bn) \$3.2_{bn}

Total payments to Extractive Industries Transparency Initiative (EITI) Governments and State Owned Entities (SOEs) in EITI countries for equity commodities in 2023 (2022: USD3.6bn) \$0.7_{bn}

Aggregate purchases from SOEs of EITI countries in 2023 with a load port outside the EITI (i.e. likely to be non-equity product) (2022: USD2.3bn)

\$32.1_{bn}

Total payments to SOEs of non-EITI countries in 2023 (2022: USD41.lbn)

\$3.1_{bn}

Aggregate first purchases of oil, petroleum products and gas from National Oil Companies (NOCs) in EITI countries in 2023 (2022: USD3.1bn)

\$19.3_{bn}

Aggregate first purchases of oil, petroleum products and gas from NOCs in non-EITI countries in 2023 (2022: USD34.2bn)

\$0

Total prepayments for oil, petroleum products and gas made by Trafigura to NOCs in EITI countries in 2023 (2022: USD0)

\$0

Aggregate value of refined petroleum products swapped for crude oil from/with NOCs in EITI countries in 2023 (2022: USD310.8m)

\$25.6m

Aggregate first purchases of metals, minerals and bulk commodities from SOEs in EITI countries in 2023 (2022: USD212.8m) \$12.8_{bn}

Aggregate first purchases of metals, minerals and bulk from SOEs of non-EITI countries in 2023 (2022: USD6.9bn) \$20_m

Total prepayments for metals, minerals and bulk commodities made by Trafigura to SOEs in EITI countries in 2023 (2022: USD 64.7m) \$7.6m

Payments to EITI countries relevant to extractive activities in 2023 (2022: USD25.0m)

The companies in which Trafigura Group Pte. Ltd. directly or indirectly owns investments are each separate legal entities and should not be considered or construed otherwise.

This report refers to: (i) certain subsidiaries over which Trafigura Group Pte. Ltd. has direct or indirect control; and (ii) certain joint venture entities and arrangements where Trafigura Group Pte. Ltd. has direct or indirect joint control; and (iii) certain other investments where Trafigura Group Pte. Ltd. has neither control nor joint control and may or may not have influence. For the avoidance of doubt, references to "Trafigura", "Trafigura Group", "the company", "the Group", "we", "us", "our" and "ourselves" may be used for convenience (not for legal) purposes to refer to Trafigura Group Pte. Ltd., its subsidiaries, and/or its joint ventures.

1 Trafigura's 2023 financial year covers the period from 1 October 2022 to 30 September 2023. This Payments to Governments report covers 2023 calendar year disclosures.

Statement from the Chief Financial Officer



Stephan Jansma
Chief Financial Officer

This is Trafigura's tenth annual report on payments made to governments and state-owned entities (SOEs). It is also the first since I took the role of Chief Financial Officer on 1 July 2024, and I am pleased to continue Trafigura's commitment to open reporting and to promoting natural resources as a driver of growth and prosperity.

For over a decade, we have actively supported the Extractive Industries Transparency Initiative (EITI). As a Board member and contributor, Trafigura has helped to promote the objective of the EITI Association to make the EITI Principles and the EITI Standard the internationally accepted benchmarks for transparency in the oil, gas and mining extractive sectors.

This report details Trafigura's taxes and payments to EITI-implementing governments related to our limited extractive activities at the project level, as well as for commodity volumes received, and payments made to State Owned Entities (SOEs).

The EITI's core priorities are highly relevant for Trafigura's role as a major energy, metals and minerals supplier – connecting vital resources to power and build our world. Tackling corruption through responsible corporate conduct and appropriate diligence aligns with our commitment to sound business practices wherever we work around the world. And the EITI's focus on promoting the governance of strategic minerals, including through the disclosure of contracts and licenses for extractive projects, is crucial for responsibly meeting rising demand.

Trafigura embraces the EITI's priorities as essential for translating transparency into action. We actively contribute to inclusive governance by engaging multi-stakeholder groups and ensuring diverse voices are represented. While Trafigura is an employee-owned company, we appreciate that beneficial ownership transparency supports robust due diligence. Accordingly, we provide information confidentially to commercial counterparties and we use comparable data in our decision-making processes.

In line with these priorities, Trafigura actively encourages suppliers in EITI-implementing countries to publicly report their payments to governments. Where disclosure gaps exist, we encourage openness through various channels including our responsible sourcing diligence programme. We are also directly engaging stakeholders, including through in-country multi-stakeholder groups, such as those in Zambia and the Democratic Republic of the Congo.

At the international level, Trafigura has continued playing a leadership role by chairing the EITI's Outreach and Candidature Committee. This enables outreach to new countries and companies while providing strategic guidance. Notably, the Committee has successfully engaged several SOEs on commodity trading transparency over the past year. We were proud to play our part in the EITI Board Meeting in Geneva in 2024, where our Chief Economist presented our outlook on commodities supply and demand to participants.

The EITI remains an important platform for Trafigura as we aim to improve governance globally in the supply of natural resources. As ever, we welcome feedback on this report or any aspect of our work.

This report aligns with the Group's commitment to the EITI and its mission to promote accountability and good governance in the extractive sector, is supplemented by various publications outlining our financial and wider ESG performance, builds upon information disclosed in prior years and our Payments to Governments policy, which was updated in 2023.



Payments to governments			2023 (USD)			2022 (USD)	
		Aggregate totals for all commodities	Oil and Petroleum Products	Metals, Minerals and Bulk Commodities	Aggregate totals for all commodities	Oil and Petroleum Products	Metals, Minerals and Bulk Commodities
Payments to EITI countries relevant to extractive activities		7,606,434	0	7,606,434	21,687,954	0	21,687,954
Aggregate first purchases from EITI country SOEs where the initial load port is inside the EITI implementing SOE home country		3,153,456,855	3,127,830,853	25,626,002	2,920,251,133	2,881,802,414	38,448,719
Aggregate swap of raw/crude products and corresponding delivery of refined products from and to SOEs in EITI countries where the	Received	0	0	0	0	0	0
initial load port is in the EITI implementing SOE home country	Exchanged	0	0	0	0	0	0
Aggregate purchases from SOEs of EITI countries with a load port outside the EITI		656,388,475	656,388,475	0	2,478,195,062	2,478,195,062	0
Aggregate purchases from SOEs from non-EITI countries		32,087,475,981	19,304,749,006	12,782,726,975	37,755,554,979	32,037,260,238	5,718,294,741
Prepayment deals/resource-backed loan agreements disbursed over reporting year		20,000,000	0	20,000,000	0	0	0
Total payments made to all governments		35,924,927,745	23,088,968,334	12,835,959,411	43,175,689,128	37,397,257,714	5,778,431,414

Oil and Petrole	eum Products												
2023 Aggregate	first purchases from	n EITI country NO	Cs where the initial loa	d port is inside th	e EITI implementi	ing NOC home	country ¹						
Who is selling t	the product			Who is buying the product	What product is	being bought					What does the k	ouyer pay to the se	eller for the
Core information	on	Additional infor	mation	Core information	Core information	n				Additional information	Core information	Additional inforn	nation
Name of country of seller of government share of production	Name of counterparty SOE or seller of the state share of production	Counterparty state owned percentage	Ownership information of selling entity	Buying entity	Product type (crude/refined/ gas/chemicals)	Volumes purchased (thousand tonnes)	Volumes purchased (thousand barrels)	Volumes purchased (MMBTU) ²	Load port	Bill of lading date	Amounts paid (USD)	Type of contract	Incoterms
						15.04	102.00			16 May 23			
						18.69	128.17			25 Aug 23			
						21.41	144.18			11 Nov 23			
						10.20	69.74			30 Nov 23			FOB
			Government of Angola/Sonangol,			14.58	99.63			12 Dec 23			105
	Sonangol HK	100	EP - Sociedade	Trafigura Pte	Refined	15.06	101.26		Luanda	04 Feb 23		Spot purchase	
-ingota	Limited	100	Nacional de Combustiveis de	Limited	Remied	15.74	107.13		Edundu	30 Apr 23		opot parenase	
			Angola			15.97	107.87			02 Apr 23			
						29.83	203.62			06 Jun 23			CIF
						16.13	109.27			01 Jan 23			
						14.95	100.66			16 Jan 23			FOB
						16.18	108.95			25 Mar 23			
Sub-total						203.78	1,382.47				111,943,522		
	5	00.50	Republic of Colombia/ Departmento Administrativo de la Presidencia de la República/	Trafigura Pte Limited		41.08	250.66		Puerto Bahia	10.May.23			FOB
Colombia	Ecopetrol SA	88.50	Ministerio de Hacienda Y Crédito Público (88.49%)/ Ecopetrol S.A. 36 additional minority shareholders	Trafigura Trading LLC	Refined	2.53	18.27		Barrancabermeja	08.Sep.23		Spot purchase	DAP
Sub-total						43.61	268.93		·		15,621,732		

¹ Our disclosures for 2023 relate to payments made to State Owned Entities (SOEs) for all commodities by Trafigura Group majority owned companies over the course of the calendar year. Trafigura's financial year runs from 1 October to 30 September.

² One million British Thermal Units.

Oil and Petrole	um Products												
2023 Aggregate	first purchases fron	n EITI country NO	Cs where the initial loa	ad port is inside th	e EITI implementi	ng NOC home	country ¹						
Who is selling t	he product			Who is buying the product	What product is	being bought					What does the k	uyer pay to the se	eller for the
Core informatio	n	Additional infor	mation	Core information	Core information					Additional information	Core information	Additional inform	nation
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						2.35	16.40		Boyaca	01 May 23			
			Republic of Colombia/			2.80	19.55		Boyaca	31 May 23			
			Departmento Administrativo			2.60	18.17		Boyaca	12 Jul 23			
			de la Presidencia	C.I. Trafigura		2.52	17.64		Covenas	22 Aug 23			
Colombia	Equion Energia Ltd	100	de la Republica/ Ministerio de	Petroleum Colombia	Crude oil	2.31	16.14		Boyaca	12 Sep 23		Term purchase	DAP
			Hacienda Y Credito Publico	S.A.S		2.22	15.54		Meta	02 Feb 23			
			(88.49 percent)/			2.37	16.53		Boyaca	10 Apr 23			
			Ecopetrol S.A (51 percent).			3.14	21.92		Boyaca	15 Jan 23			
						2.38	16.65		Boyaca	27 Mar 23			
Sub-total						22.68	158.54				12,114,653		
						1.04	7.29			31 May 23			
						1.04	7.25			31 Jul 23			
			Republic of			0.85	5.92			31 Aug 23			
			Colombia/			0.80	5.59			30 Sep 23			
			Departmento Administrativo			0.75	5.25			31 Oct 23			
Colombia	Hocol S.A.	100	de la Presidencia de la Republica/	Trafigura Marketing	Crude oil	0.83	5.78		Bolivar	30 Nov 23		Spot Purchase	FCA
Cotombia	HOCOL S.A.	100	Ministerio de	Colombia SAS	Crade oil	0.69	4.84		Bolivai	31 Dec 23		Spot Fulchase	FCA
			Hacienda Y Credito Publico			1.07	7.50			28 Feb 23			
			(88.49 percent)/ Ecopetrol S.A			0.99	6.95			30 Apr 23			
			Loopellot 3.A			1.04	7.26			30 Jun 23			
						0.95	6.64			31 Jan 23			
						1.08	7.56			31 Mar 23			
Sub-total						11.14	77.83				5,849,544		

Oil and Petrole	um Products												
2023 Aggregate	first purchases from	n EITI country NO	Cs where the initial loa	d port is inside th	e EITI implementi	ng NOC home (country ¹						
Who is selling t	he product			Who is buying the product	What product is	being bought					What does the k	ouyer pay to the se	eller for the
Core informatio		Additional infor	rmation	Core information	Core information					Additional information	Core information	Additional inforr	nation
Name of country of seller of government share of production	Name of counterparty SOE or seller of the state share of production	Counterparty state owned percentage	Ownership information of selling entity	Buying entity	Product type (crude/refined/ gas/chemicals)	Volumes purchased (thousand tonnes)	Volumes purchased (thousand barrels)	Volumes purchased (MMBTU) ²	Load port	Bill of lading date	Amounts paid (USD)	Type of contract	Incoterms
						31.16	198.64			05 May 23			
						39.25	289.91			30 Jul 23			
						39.42	290.29			03 Sep 23			
						39.23	290.14			29 Nov 23			
			Republic of			40.67	300.27			10 Dec 23		Spot Purchase	
			Colombia/ Departmento			40.69	300.00			22 Dec 23			
			Administrativo			27.51	203.22			30 Apr 23			
Colombia	Refineria de Cartagena S.A.	88.49	de la Presidencia de la República/	Trafigura Pte Limited	Refined	24.36	180.73		Mamonal	02 Apr 23		Spot Purchase	FOB
			Ministerio de Hacienda Y Crédito			26.57	199.82			17 Jun 23		Spot Purchase f	
			Público (88.49%)/ Ecopetrol S.A.			38.48	285.50			28 Jan 23			
			Ecopetrot S.A.			30.50	226.06	-		02 Mar 23			
						12.04	93.85			02 Apr 23			
						11.57	90.03	_		29 Apr 23			
						12.80	99.91	_		16 Jun 23	_	Spot Purchase F	
						8.32	64.85			01 Mar 23			
Sub-total						422.57	3,113.21				326,564,026		
						100.98	695.09			28 Jul 23			
						52.31	360.39			27 Jul 23			
			Ecuador/Ministerio de Hidrocarburos/			102.56	706.31			23 Jul 23			
Ecuador	EP	100	Empresa Publica	Trafigura Pte	Crude oil	50.65	348.81		Esmeraldas	18 Jun 23		Term Purchase	FOB
	PETROECUADOR		de Hidrocarburos del Ecuador – EP	Limited		99.51	685.51			21 Jun 23			
			PetroEcuador			99.54	685.33	_		24 Jun 23			
						99.30	683.90			28 Jun 23			
						53.06	350.51			02 Jan 23			

Oil and Petrole	um Products												
2023 Aggregate	first purchases from	n EITI country NO	Cs where the initial loa	ad port is inside th	e EITI implementi	ng NOC home	country ¹						
Who is selling th	he product			Who is buying the product	What product is	being bought					What does the l	ouyer pay to the se	eller for the
Core information	n	Additional infor	mation	Core information	Core information					Additional information	Core information	Additional inform	nation
Name of country of seller of government share of production	Name of counterparty SOE or seller of the state share of production	Counterparty state owned percentage	Ownership information of selling entity	Buying entity	Product type (crude/refined/ gas/chemicals)	Volumes purchased (thousand tonnes)	Volumes purchased (thousand barrels)	Volumes purchased (MMBTU) ²	Load port	Bill of lading date	Amounts paid (USD)	Type of contract	Incoterms
						29.21	189.82			15 May 23			
						58.32	377.18			22 May 23			
						29.37	189.68			27 May 23			
						29.16	188.62			31 May 23			
						29.34	190.94			24 Jul 23			
						29.37	189.40			11 Jul 23			
						29.18	189.24			07 Jul 23			
						29.53	190.22			30 Jul 23			
				58.67	380.07			31 Aug 23					
				29.33	189.06			03 Aug 23					
				29.36	189.25			23 Aug 23					
						29.27	188.68			14 Sep 23			
						29.38	189.36			04 Sep 23			
			Ecuador/Ministerio de Hidrocarburos/			29.83	190.94			11 Sep 23			
Ecuador	EP	100	Empresa Publica	Trafigura Pte	Refined	29.46	191.30		Esmeraldas	14 Oct 23		Term Purchase	FOB
	PETROECUADOR		de Hidrocarburos del Ecuador – EP	Limited		29.13	188.69			19 Oct 23			
			PetroEcuador			29.49	190.98			26 Nov 23			
						29.16	190.16			27 Dec 23			
						29.55	191.09			09 Dec 23			
						29.27	189.68			26 Feb 23			
						59.20	382.17			22 Feb 23			
						59.03	380.85			02 Apr 23			
						58.73	380.50			24 Apr 23			
						29.39	189.05			18 Apr 23			
						58.68	379.47			14 Apr 23			
						29.33	189.02			23 Jan 23			
						29.43	189.14			07 Jan 23			
						59.07	381.02			16 Jan 23			
						29.18	191.12			11 Mar 23			
						59.05	380.73			26 Mar 23			
Sub-total						1,774.37	11,733.27				721,506,458		

Oil and Petroleu	ım Products												
2023 Aggregate f	first purchases fron	n EITI country NO	Cs where the initial loa	d port is inside th	e EITI implementi	ng NOC home (country ¹						
Who is selling th	ne product			Who is buying the product	What product is	being bought					What does the k	ouyer pay to the so	eller for the
Core information		Additional info	rmation	Core information	Core information					Additional information	Core information	Additional inforr	mation
Name of country of seller of government share of production	Name of counterparty SOE or seller of the state share of production	Counterparty state owned percentage	Ownership information of selling entity	Buying entity	Product type (crude/refined/ gas/chemicals)	Volumes purchased (thousand tonnes)	Volumes purchased (thousand barrels)	Volumes purchased (MMBTU) ²	Load port	Bill of lading date	Amounts paid (USD)	Type of contract	Incoterms
						3.59	24.67		Plaju & Sungai Gerong	03 May 23		Term Purchase	
						30.56	200.68	-	Cilacap	22 May 23	-	Spot Purchase	1
						31.37	208.93	-	Cilacap	18 May 23	-	Spot Purchase	-
						32.76	204.63	-	Balongan	19 May 23	-	Term Purchase	-
						29.85	200.07	-	Sungai Pakning	26 Jul 23	-	Spot Purchase	
						32.07	208.94	-	Cilacap	10 Sep 23	-	Spot Purchase	
						32.02	207.79	-	Balongan	30 Oct 23	-	Term Purchase	-
						31.53	201.45	-	Balongan	16 Oct 23	-	Term Purchase	-
						31.78	209.91	-	Cilacap	17 Oct 23	-	Spot Purchase	1
						15.03	103.90		Dumai	18 Nov 23		Spot Purchase	1
						31.99	205.11		Balongan	16 Dec 23		Spot Purchase	1
						31.60	204.28		Balongan	01 Dec 23		Term Purchase	1
						31.71	208.54		Cilacap	28 Dec 23		Spot Purchase	1
			Republic of			32.19	205.26		Balongan	31 Dec 23		Term Purchase]
	Pertamina International	100	Indonesia/	Trafigura Asia	D.C.	30.67	200.28		Cilacap	19 Dec 23		Spot Purchase	505
Indonesia	Marketing And Distribution	100	Pertamina, PT (Persero)/Pertamina	Trading Pte. Ltd.	Refined	32.90	208.98		Balongan	22 Feb 23		Spot Purchase	FOB
	Distribution		Patra Niaga, PT			6.25	42.98		Plaju & Sungai Gerong	30 Apr 23		Term Purchase	
						30.81	209.93		Cilacap	25 Apr 23		Spot Purchase	
						32.34	202.56		Balongan	27 Apr 23		Term Purchase]
						29.62	201.57		Sungai Pakning	29 Apr 23		Term Purchase]
						33.38	209.50		Balongan	14 Apr 23		Term Purchase	
						29.64	199.95		Sungai Pakning	03 Jun 23		Term Purchase]
						33.69	209.80		Balongan	21 Jun 23		Term Purchase]
						31.34	203.81		Cilacap	29 Jun 23		Spot Purchase]
						28.85	195.35		Sungai Pakning	28 Jun 23		Term Purchase]
						30.49	209.12		Balikpapan	15 Jun 23		Spot Purchase]
						29.89	201.63		Sungai Pakning	20 Jun 23		Term Purchase]
						33.66	209.46		Balongan	07 Jan 23		Spot Purchase]
						33.17	209.77		Balongan	26 Jan 23		Spot Purchase	
						33.10	209.11		Balongan	16 Mar 23		Term Purchase	
Sub-total						877.85	5,717.96				462,445,717		

Oil and Petroleu	um Products												
2023 Aggregate f	first purchases from	EITI country NO	Cs where the initial loa	d port is inside th	e EITI implementi	ng NOC home (country ¹						
Who is selling th	ne product			Who is buying the product	What product is	being bought					What does the b	ouyer pay to the se	eller for the
Core information		Additional infor	mation	Core information	Core information					Additional information	Core information	Additional inforr	nation
Name of country of seller of government share of production	Name of counterparty SOE or seller of the state share of production	Counterparty state owned percentage	Ownership information of selling entity	Buying entity	Product type (crude/refined/ gas/chemicals)	Volumes purchased (thousand tonnes)	Volumes purchased (thousand barrels)	Volumes purchased (MMBTU) ²	Load port	Bill of lading date	Amounts paid (USD)	Type of contract	Incoterms
			Mozambique (60%)/ Technicians of			2.54	18.87			22 Mar 23			ITT
Mozambique	Petroleos de Mocambique S.A.	60.00	Petromoc (20%)/ Instito de Gestao	Trafigura Pte Limited	Refined	0.53	4.14		Beira	31 Jan 23		Spot Purchase	FCA
	3.A.		DAS Participacoes DO Estado (20%)			0.38	3.15			02 Feb 23			FCA
Sub-total	1				I.	3.44	26.15		"	1	3,339,150		1
						123.84	881.41			May 23			
Republic of	Societe Nationale des	100	Government of the Republic of the	Trafigura Pte	Refined	133.21	949.32		Djeno	Sep 23		Spot Purchase	FOB
the Congo	Petroles du Congo	100	Congo	Limited	Kermed	128.90	918.59		bjeno	Nov 23		Spot i dichase	105
						128.94	919.12			Feb 23			
Sub-total						514.88	3,668.44				297,323,785		
						30.91	202.49			Aug 23	_		
						32.45	208.76			Sep 23	-		
Peru	Petroleos del Peru – Petroperu	100	Republic of Peru	Trafigura Pte Limited	Refined	32.38	208.05		Talara	Oct 23	-	Spot Purchase	FOB
	S.A.			Limited		34.95	230.00			Jun 23	-		
						36.93	243.21			Jan 23	-		
- 1 1						31.89	210.04			Mar 23			
Sub-total					I	199.51	1,302.55	I		T	79,375,665	I	
						6.42				Jan 23 Feb 23	4,629,587 4,197,539	-	
						5.24					5,399,340		
						7.36 5.78				Mar 23 Apr 23	4,610,276	-	
						6.87				May 23	4,623,372		
	National oil					7.09				Jun 23	5,520,573	-	
Malawi	company of Malawi (NOCMA)	100	Govenrment of Malawi	Puma Energy Malawi Ltd	Refined	6.39			NOCMA (Rail & Trucks)	Jul 23	5,020,718	Spot	EXW
	Watawi (NOCWA)					9.26				Aug 23	6,976,867	-	
						7.77				Sep 23	6,298,342	-	
						8.83				Oct 23	5,953,992	-	
						8.59				Nov 23	7,340,048		
						9.38				Dec 23	11,005,163		
Sub-total		1		1		88.98		1		'	71,575,816	1	1

Oil and Petrole	um Products												
2023 Aggregate	first purchases from	n EITI country NO	Cs where the initial loa	ad port is inside th	e EITI implementi	ing NOC home	country ¹						
Who is selling t	he product			Who is buying the product	What product is	being bought					What does the l	ouyer pay to the s	eller for the
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							67.03			Jan 23	3,741,956		
							71.66			Feb 23	3,928,242		
			Republic of				57.31			Mar 23	3,192,852		
			Colombia/ Departmento				48.22			Apr 23	2,709,585		
			Administrativo				45.56			May 23	2,864,730		
Colombia	Ecopetrol SA	88.50	de la Presidencia de la República/	Puma Energy Colombia	Refined		30.16		N/A (delivered at	Jun 23	1,992,675	Monthly nomination	EXW (delivered at
Cotombia	Ecopetrot SA	88.50	Ministerio de Hacienda Y Crédito	Combustibles SAS	Reffiled		34.82		pipeline)	Jul 23	3,000,663	scheme	pipeline)
			Público (88.49%)/ Ecopetrol S.A. 36	07.10			34.12			Aug 23	2,752,164		
			additional minority				34.68			Sep 23	3,068,709		
			shareholders				31.51			Oct 23	2,479,067		
							26.65			Nov 23	2,383,634		
							37.26			Dec 23	3,370,217		
Sub-total							518.98				35,484,495		
							133.75			Jan 23	7,632,890		
							123.93			Feb 23	6,786,527		
			Republic of				153.03			Mar 23	9,101,446		
			Colombia/ Departmento				139.61			Apr 23	8,631,546		
			Administrativo de la Presidencia	Puma Energy			165.92		N/A	May 23	11,448,057		
Colombia	Refineria de	88.49	de la República/	Colombia	Refined		150.55		(delivered at	Jun 23	11,422,625	Monthly nomination	EXW (delivered at
- 0.0Ju	Cartagena SAS	3073	Ministerio de Hacienda Y Crédito	Combustibles SAS			162.51		pipeline)	Jul 23	13,733,853	scheme	pipeline)
			Público (88.49%)/ Ecopetrol S.A. 36				159.94			Aug 23	13,275,773		
			additional minority				161.15			Sep 23	14,104,467		
			shareholders				149.46			Oct 23	12,978,875		
							168.03			Nov 23	15,224,724		
							182.36			Dec 23	16,944,759		
Sub-total							1,850.23				141,285,542		

Oil and Petrole	um Products												
2023 Aggregate	first purchases from	n EITI country NO	Cs where the initial loa	ad port is inside th	e EITI implementi	ng NOC home	country ¹						
Who is selling t	he product			Who is buying the product	What product is	being bought					What does the b	ouyer pay to the s	eller for the
Core informatio		Additional infor	rmation	Core information	Core information					Additional information	Core information	Additional inform	mation
Name of country of seller of government share of production	Name of counterparty SOE or seller of the state share of production	Counterparty state owned percentage	Ownership information of selling entity	Buying entity	Product type (crude/refined/ gas/chemicals)	Volumes purchased (thousand tonnes)	Volumes purchased (thousand barrels)	Volumes purchased (MMBTU) ²	Load port	Bill of lading date	Amounts paid (USD)	Type of contract	Incoterms
						8.75				Bill of lading date 9 Nov 23. Payment for cargo made on 16 Jan 24	7,517,340		
Tanzania	Tanzania Petroleum Development Corporation	100	Government of the Republic of Tanzania	Puma Energy Tanzania Limited	Refined	6.50			Dar es Salaam	Bill of lading date 07 Nov 22. Cargo paid on 24 Jan 23	7,491,905	Bulk Procurement System (BPS)	DAP
					6.50				Bill of lading date 31 Oct 22. Cargo paid on 22 Jan 23	7,585,443			
Sub-total						21.75					22,594,688		
						0.06				Jan 23	3,354		
						0.67				Feb 23	38,415		
						0.03				Mar 23	1,911		
						4.00				Apr 23	273,515		
						0.08				May 23	3,332		
	TAZAMA		Government of Zambia (66.70%)/	Puma Energy		1.48			TAZAMA NDOLA	Jun 23	91,236		
Zambia	PIPELINE ltd.	66.70	Government of Tanzania (33.30%)	Zambia Plc	Refined	1.69			Pipeline and TAZAMA Lusaka	Jul 23	90,651	nomination scheme	FCA
			1a112a111a (33.30%)			0.76				Aug 23	20,193		
						0.82	1			Sep 23	22,653		
						0.68	1			Oct 23	19,249		
						0.52	1			Nov 23	12,776		
						0.05	1			Dec 23	1,185		
Sub-total						10.85					578,470		

Oil and Petrole	eum Products												
2023 Aggregate	e first purchases from	n EITI country NO	Cs where the initial lo	ad port is inside th	e EITI implementi	ing NOC home	country ¹						
Who is selling t	the product			Who is buying the product	What product is	being bought					What does the k	ouyer pay to the	seller for the
Core information	on	Additional infor	mation	Core information	Core informatio	n				Additional information	Core information	Additional info	rmation
Name of country of seller of government share of production	Name of counterparty SOE or seller of the state share of production	Counterparty state owned percentage	Ownership information of selling entity	Buying entity	Product type (crude/refined/ gas/chemicals)	Volumes purchased (thousand tonnes)	Volumes purchased (thousand barrels)	Volumes purchased (MMBTU) ²	Load port	Bill of lading date	Amounts paid (USD)	Type of contract	Incoterm
						8.06				Jan 23	5,811,581		
						6.98				Feb 23	5,925,012		
						19.64				Mar 23	16,171,617		
						10.40				Apr 23	8,216,791		
	0					17.63				May 23	14,590,236		
Republic of	Société Nationale des	100			Refined	18.25			Pointe-Noire	Jun 23	15,215,146	Spot	EXW
the Congo	Pétroles du Congo (SNPC)	100		International Congo SA	Kermed	17.74			(local supplier)	July 23	15,518,356	Spot	LXVV
Congo (SNPC)					16.22				Aug 23	14,583,357			
						16.45				Sep 23	13,095,809		
						20.96				Oct 23	18,097,691		
						11.38				Nov 23	11,669,322		
						13.17				Dec 23	14,775,282		
Sub-total						176.88					153,670,201		
Others ³						1,051.25	8,248.62				666,557,389		
Grand total						5,423.52	38,067.17				3,127,830,853		
						4							
	e purchases from NO	CS of EIII countri	es with a load port ou	tside the EIII (i.e. l	ikely to be non-ed		0.000				050 222 155		
Sub-total						1,028.48	8,307.33				656,388,475		
2023 Aggregate	e purchases from NO	Cs from non-EITI	countries outside of	EITI countries									
Sub-total						28,156.34	216,184.29				19,304,749,006		
2023 Grand tot	tal volumes received	and payments m	ade to all government	s for Oil and Petrol	eum Products by	Trafigura ⁴							
ozo drana tot	ac votames received	ana-payments m	ado to die government	o ror or and retrot	oan rioddots by	34.608.35	262,558,78				23,088,968,334	N/A	
						0 .,000.00	202,000.10				_0,000,000,004	IN/F	

- 3 'Others' includes Trafigura purchases from counterparts that, at the time of this disclosure, had not approved inclusion of such purchases.
- 4 When transacting with an EITI country NOC, many of which have international trading arms, we may take title of product in a non-EITI country. As such, it is unclear whether the product is 'equity oil' or is sourced from another location.

Oil and Petrol	eum Products													
Prepayment de	eals/resource bac	ked loan agreem	ents with EITI cou	intries that were	drawn in the rep	porting year⁵								
Core informati					Additional information	Core informati							Additional info	rmation
Name of state	Name of Counterparty SOE	Role of the counterparty/ borrowing entity (e.g. SOE)	Date of the agreement and restructurings	Entity to which the amounts were paid under the agreement reported	Ownership information regarding Counterpart SOE	Amount lent to counterparty (USD)	Interest rate	Repayment terms	Date of disbursement	Product type (crude/ refined/gas/ chemicals)	Total volumes of products delivered by seller over the reporting year (BBLs)	Total value of products delivered by seller over the reporting year (USD)	Amounts outstanding (USD) (as at 31 Dec 2022)	Any changes to the repayment plan
Prepayment de	eals/resource bac	ked loan agreem	nents with EITI cou	ıntries ⁶										
N/A														
Sub-total							0.00			N/A	N/A	N/A	N/A	

⁵ Please refer to Page 109 of Trafigura's 2024 Annual Report for a full outline of the extent of Trafigura's prepayment agreements.

⁶ All figures disclosed here include in-scope prepayments drawn in the reporting year.

Metals and Min	erals												
2023 Purchases	from EITI country	SOEs where the	initial load port is	inside the same E	ITI implementing	SOE home countr	y ⁷						
Who is selling th	ne product			Who is buying the product	What product is	being bought					What does the b	ouyer pay to the s	eller for the
Core information		Additional inforr	nation	Core information	Core information			Additional infor	mation		Core information	Additional inform	nation
Name of country of seller of government share of production	country of counterparty state owned information of seller of SOE or seller percentage sovernment of the state share of share of share of solutions of state owned information of selling entity mineral solutions.					Product type (metals or mineral/"ore", "concentrates" or "refined")	Total tonnage purchased (DMT/000s)	Grade/quality (name of mine)	Load port	Bill of lading date	Amounts paid (USD)	Type of contract	Incoterms
							0.29			24 Jan 23			
							0.35			29 Oct 23			
							0.36			29 Oct 23			
			Erdenes Alt				0.36			17 Nov 23			
	Erdenes Alt		Resources,				0.36			17 Nov 23			
Mongolia	Resources	100	100 percent owned by	Trafigura Pte Ltd	Silver	Concentrates	0.19	Salkhit Silver Concentrates	Salkhit, Mongolia	15 Dec 23	N/A	Outright Purchase	EXW
	LLC		Erdenes Mongol				0.17			15 Dec 23			
			mongot				0.17			01 Feb 23			
							0.27			11 Mar 23			
							0.21			08 Apr 23			
							0.17			12 May 23			
Sub-total							2.90				20,630,902		

Metals and Minerals		
2023 Swaps of ores and concentrates and corresponding delivery of refined products from and to SOEs in EITI countries (wh	ere the EITI country owns the SOE) wher	re the initial load port is in the same EITI implementing SOE home country
N/A	N/A	N/A

2.90

20,630,902

Metals and Minerals							
2023 Aggregate purchases from SOEs of EITI countries with a load port outside the EITI implementing country ⁸							
	0	0					
Grand total	0	0					

Grand total

⁷ Our disclosures relate to purchases by Trafigura Group majority owned companies over the course of the calendar year. NB: Trafigura's financial year runs from 1 October to 30 September.

⁸ When transacting with an EITI country SOE, we may take title of product in a non-EITI country. As such, it is unclear whether the product was produced by the same EITI country or it was sourced from another location.

Metals and Minerals	Total tonnage purchased (DMT/000s)	Amounts paid (USD)					
2023 Aggregate purchases from SOEs from non-EITI countries but operating within EITI implementing countries							
Concentrates	27.99	86,059,704					
Refined	95.30	769,976,652					
Grand total	123.29	856,036,357					

Metals and Minerals	Total tonnage purchased (DMT/000s)	Amounts paid (USD)					
2023 Aggregate purchases from SOEs from non-EITI countries operating outside of EITI implementing countries							
Con	centrates 1,104.49	1,794,497,379					
Refi	ned 612.01	4,097,090,265					
Grand total	1,716.49	5,891,587,645					

Metals and Minerals												
Payments relevant	Payments relevant to extractive activities in EITI implementing countries											
Name of country	Name of operating entity	2023 Payments to Government (USD)	Corporate income tax (USD)	Royalty related taxes (USD)	Royalties (USD)	License fees/ concessions (USD)	Employer payroll taxes (USD)	Import/export duties (USD)	Land/property taxes (USD)	2022 Payments to Government (USD)	2021 Payments to Government (USD)	
Democratic Republic of the Congo (DRC)	Mawson West ⁹	2,407,476	101,152	0	1,227,011	159,854	561,387	358,073	0	6,015,025	9,194,514	
Canada	Myra Falls	607,618	446,104	0	0	161,514	0	0	0	1,048,542	1,573,755	
Peru	Catalina Huanca Sociedad Minera	4,591,340	635,484	237,091	929,700	140,419	2,648,646	0	0	15,672,929	13,512,756	
Grand total		7,606,434								22,736,496	24,281,025	

Grand total volumes received and payments made to all governments for metals and minerals	Total tonnage purchased (DMT/000s)	Amounts paid (USD)
	1,842.68	6,786,359,378

Metals and Minerals															
Pre-payment deals/resource backed loan agreements with EITI countries ¹⁰															
			Additional information								Additional information				
Name of state	Name of Counterparty SOE	Role of the counterparty/ borrowing entity (e.g. SOE)	Date of the agreement and restructurings	Entity to which the amounts were paid under the agreement reported	Ownership information regarding Counterpart SOE	Amount lent to counterparty (USD)	Interest rate	Repayment terms	Date of disbursement	Base metal	Product type (metals or mineral/"ore", "concentrates" or "refined")	Grade/ quality	Total volumes of products delivered by seller over the reporting year (DMT/000s)	Amounts outstanding (USD) (as at 31 Dec 2022)	Any changes to the repayment plan
Democratic Republic of Congo (DRC)	Société Congolaise pour le Traitement du Terril de Lubumbashi SASU	Mining company	Agreement dated 03 April 2023 and as amended from time to time	Société Congolaise pour le Traitement du Terril de Lubumbashi SASU	100% owned by La Générale des Carrières et des Mines SA (State controlled mining corporation)	20,000,000	1M SOFR + 6% p.a.	By offset against delivery of zinc concentrates	4 Apr 23	Zinc	Concentrates	N/A		20,000,000	Under discussion
Grand total														20,000,000	

¹⁰ Please refer to Page 109 of Trafigura's 2024 Annual Report for a full outline of the extent of Trafigura's prepayment agreements.

¹¹ All figures disclosed here include in-scope prepayments drawn in the reporting year.

Bulk												
2023 Purchases fro	rchases from EITI country SOEs where the initial load port is inside the same EITI implementing SOE home country ¹²											
Who is selling the p				Who is buying the product	What product is be	ing bought		What does the buyer pay to the seller for the product				
Core information		Additional informat	ion	Core information	Core information		Additional information		Core information Additional information		ion	
Name of country of seller of government share of production	Name of counterparty SOE or seller of the state share of production	Counterparty state owned percentage	Ownership information of selling entity	Buying entity	Product type (metals or mineral/ore/ concentrates/ refined)	Total tonnage purchased (DMT/000s)	Load port	Bill of lading date	Amounts paid (USD)	Type of contract	Incoterms	
Indonesia	PT. Internasional Prima Coal	100	Republic of Indonesia/PT Industri Mineral Indonesia/PT Bukit Asam TBK/ PT Internasional Prima Coal	Trafigura Asia Trading	Coal	55.00	Samarinda Anchorage	02 Apr 23		Term purchase	FOB	
Sub-total						55.00			4,995,100			

Grand total 55.00 4,995,100

Bulk

2023 Swaps of ores and concentrates and corresponding delivery of refined products from and to SOEs in EITI countries (where the EITI country owns the SOE) where the initial load port is in the same EITI implementing SOE home country

N/A

N/A

N/A

Bulk

2023 Aggregate purchases from SOEs of EITI countries with a load port outside the EITI implementing country¹³

N/A

N/A

N/A

Bulk							
2023 Aggregate purchases from SOEs from non-EITI countries operating outside of EITI implementing countries							
	Coal	460.19	48,387,594				
	Iron ore	826.00	95,127,735				
Grand total		1,286.19	143,515,329				

Grand total volumes received and payments made by trading division to all governments for Bulk	Total tonnage purchased (DMT/000s)	Amounts paid (USD)
	1,341.19	148,510,429

¹² Our disclosures relate to purchases by Trafigura Group majority owned companies over the course of the calendar year. NB: Trafigura's financial year runs from 1 October to 30 September.

¹³ When transacting with an EITI country SOE, we may take title of product in a non-EITI country. As such, it is unclear whether the product was produced by the same EITI country or it was sourced from another location.

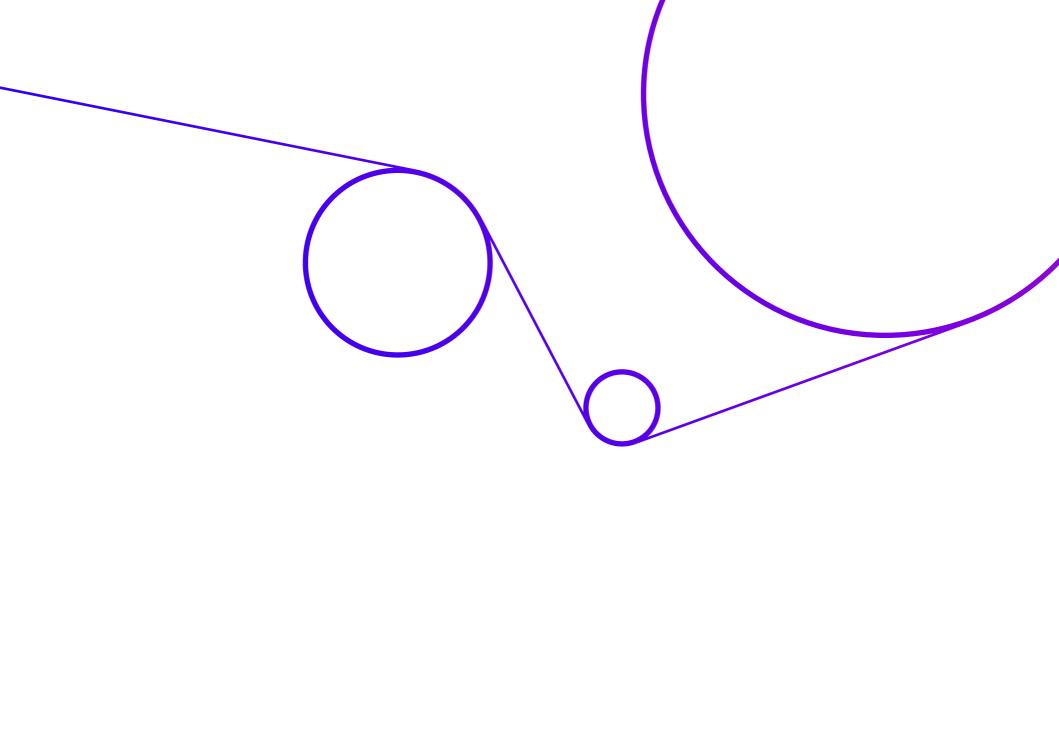
2024 Performance against Trafigura's Payments to Governments policy

Summarised policy commitment	Reference	Summarised policy commitment	Reference
Support the EITI and the objective of the EITI Association to make the EITI Principles and the EITI Standard the internationally accepted standard for transparency in the oil, gas and mining sectors.	See: https://www.trafigura.com/sustainability/ performance-and-engagement/ See: https://eiti.org/supporters/trafigura-group	Publish a Code of Business Conduct.	See Trafigura's Code of Business Conduct ¹⁵ : https://www.trafigura.com/code-of-business-conduct
Support EITI implementation through participation in the EITI.	See: https://www.trafigura.com/sustainability/performance-and-engagement/ See: https://eiti.org/supporters/trafigura-group	Present performance data on how the company manages corruption risk.	See Trafigura's 2024 Sustainability Report: https://www.trafigura.com/2024sr
Make disclosures in alignment with the EITI Standard where Trafigura operates extractive activities and/or purchases commodities.	See pages 04-18 of this report.	Present how the company collects and takes risk-based steps to use beneficial ownership data regarding joint venture partners, contractors and suppliers in its processes.	Trafigura's Code of Business Conduct directly references our application of Financial Action Task Force (FATF) and Joint Money Laundering Steering Group (JMLSG) standards. These standards directly guide risk-based
Publicly disclose controlled subsidiaries operating in the oil, gas or mining sectors.	See Trafigura's 2024 Annual Report, page 139: https://www.trafigura.com/2024ar	_	steps taken by Trafigura's Global Compliance function to utilise, for instance, beneficial ownership data regarding joint venture partners, contractors and suppliers in our 'Know Your Counterparty' diligence checks.
Publicly disclose taxes and payments to governments at a project-level relevant to extractive assets.	See page 16 of this report. ¹⁴	Support the efforts of governments to publicly disclose	Notwithstanding Trafigura's limited extractive activities,
Disclose volumes received and payments made for oil, gas and/or mineral resources in line with the EITI Standard and EITI reporting guidelines.	See pages 04–18 of this report.	contracts and licenses that govern the exploration and exploitation of oil, gas and minerals in line with the EITI Standard, and contribute to public disclosure of contracts and licenses in EITI implementing countries consistent with government procedures.	Trafigura supports the efforts of governments to publicly disclose contracts and licences for the exploration and development of minerals and other natural resources as outlined in the EITI Standard.
Publicly disclose audited financial statements on an annual basis.	See Trafigura's 2024 Annual Report: https://www.trafigura.com/2024ar	Demonstrating our commitment to maintaining a diverse and international workforce.	See Human Rights and Labour Practices Business Principles: https://www.trafigura.com/business-principles-on-hsec
Publish support for beneficial ownership transparency.	See page 03 of this report. Trafigura is not publicly listed but is owned exclusively by its employee beneficiaries.		See Trafigura's 2024 Annual Sustainability Report, page 40: https://www.trafigura.com/2024sr
Engage in and report on risk-based due diligence processes relating to sourcing and supply of commodities.	See Trafigura's 2024 Sustainability Report: https://www.trafigura.com/2024sr	-	See Trafigura's Payments to Governments policy, clause 3.12: https://www.trafigura.com/payments-to-governments-policy
	See Trafigura's approach to the responsible sourcing		

of metals and minerals: https://www.trafigura.com/sustainability/responsible-value-chains/

¹⁴ The activities of Trafigura's wholly owned trading divisions are separate and distinct from Trafigura's extractive assets.

¹⁵ Trafigura's Code of Business Conduct includes information on our approach to anti-corruption and, through our annual reporting, presents corresponding performance data relating to the key aspects of our Compliance programme.







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